

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5002  
name George R. Jones  
address 125 N. Market, Suite 1210  
City/State/Zip Wichita, KS 67202

Operator Contact Person George R. Jones  
Phone 316/262-5503

Contractor: license # 5302  
name Red Tiger Drilling Company

Wellsite Geologist Terry McLeod  
Phone 316/265-6431

PURCHASER  
Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

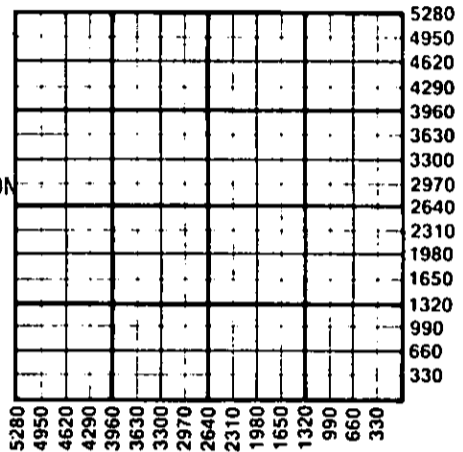
WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
4/4/85 4/12/85 4/13/85  
Spud Date Date Reached TD Completion Date  
4495' -0-  
Total Depth PBTD (297')  
Amount of Surface Pipe Set and Cemented at 7 jts @ 304 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If Yes, Show Depth Set feet  
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-109-20,362-0000  
County Logan  
150' NW of 200' W of  
SW-SW-NE Sec 13 Twp 11 Rge 32W  
(location)  
.2970 Ft North from Southeast Corner of Section  
.2310 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

Lease Name Pioneer Well# 6  
Field Name Campos West  
Producing Formation  
Elevation: Ground 2969' KB 2974'

Section Plat



RECEIVED  
STATE CORPORATION COMMISSION  
APR 18 1985  
CONSERVATION DIVISION  
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit #  
 Groundwater Ft North From Southeast Corner and  
(Well) Ft. West From Southeast Corner of  
Sec Twp Rge  East  West  
Irrigation water pumped into pond  
 Surface Water 2910 Ft North From Southeast Corner and  
(Stream, Pond etc.) 2700 Ft West From Southeast Corner  
Sec 13 Twp 11 Rge 32  East  West  
 Other (explain) David Wieland, Oakley, KS 67748  
(purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

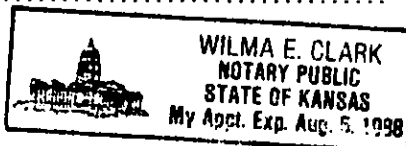
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]  
Title Operator Date 4/15/85

Subscribed and sworn to before me this 15th day of April 19 85

Notary Public [Signature]  
Date Commission Expires August 5, 1988



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Sec. 13 Twp. 11 Rge. 32W

SIDE TWO

Operator Name George R. Jones Lease Name Pioneer Well# 6 SEC 13 TWP. 11 RGE. 32W  East  West

WELL LOG

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

DST #1: 3990-4077  
 30" 45" 45" 60"  
 strong blow off bottom of bucket in 4"  
 strong blow 2nd open.  
 rec. 252' drlg mud, no show  
 252' drlg mud, slightly oil cut (10% sw, 90% mud)  
 511' muddy sw, show of oil and gas (15% mud, 85% sw) LTD  
 sip 878# to 827#  
 ifp 105# to 357#  
 ffp 364# to 525#

DST #2: 4110-4232  
 45" 45" 45" 45"  
 1st open: weak blow - 1/4" bldg. to 1 1/4"  
 2nd open: weak blow - died 39"  
 rec. 90' muddy water  
 ifp 74-100  
 ffp 105-137  
 isip 546  
 fsip 525

DST #3: 4380-4495  
 30" 45" 30" 45"  
 1st open: strong blow  
 2nd open: weak, increasing to fair  
 rec. 400' oil specked mud  
 ifp & ffp - plugged  
 isip 592  
 fsip 582

Formation Description  
 Log  Sample

Name	K.B.	2974'	Top	Bottom
Anhydrite			2474 (+500)	
Heebner			3944 (-970)	
Toronto			3969 (-995)	
Lansing/KC			3982 (-1008)	
B/KC			4265 (-1291)	
Cherokee Shale			4485 (-1511)	
85% sw) LTD			4498 (-1524)	

Plugged:  
 1st plug @ 2520' 25 sx  
 2nd plug @ 1670 100 sx and 1 sack Flo Seal  
 3rd plug @ 340' 40 sx  
 4th plug @ 40' solid bridge with hulls & 10 sx  
 10 sx in rathole  
 50/50 Posmix, 6% gel, 3% c.c.  
 PD 3:15 a.m.  
 4/13/85

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12-1/4"	8-5/8"	24#	304'	60/40 Posmix	185	3% c.c.
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot		specify footage of each interval perforated		(amount and kind of material used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain) .....					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

Disposition of gas:  vented  sold  used on lease

METHOD OF COMPLETION  
 open hole  perforation  other (specify) .....

PRODUCTION INTERVAL

Dually Completed.  
 Commingled