

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5285
Name D.G. HANSEN TRUST
Address P.O. Box 187
City/State/Zip LOGAN, KS. 67646

Purchaser

Operator Contact Person DANE G. BALES
Phone (913) 689-4816

Contractor: License # 5783
Name GALLOWAY DRILLING CO., INC.

Wellsite Geologist JIM GRIBI
Phone (316) 684-6413

Designate Type of Completion

New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

Mud Rotary Air Rotary Cable

8/2/87 8/11/87 8/11/87
Spud Date Date Reached TD Completion Date

4622'
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 292 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt
Cement Company Name
Invoice #

API NO. 15-109-20,444-0000
County LOGAN
NE NW NW Sec 1 Twp 11s Rge 33 East
West

4950 Ft North from Southeast Corner of Section
4290 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

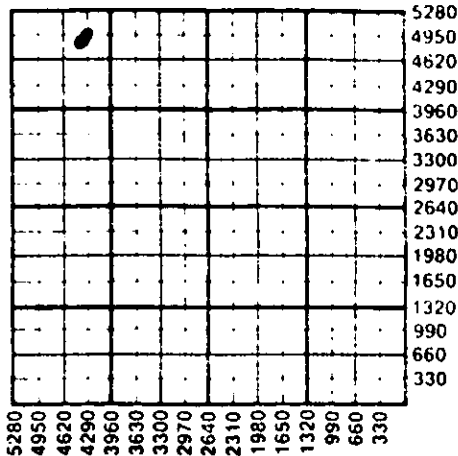
Lease Name CLAUDE Well # 1

Field Name WILDCAT

Producing Formation NONE

Elevation: Ground 3105 KB 3110

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water: T-87-306
Division of Water Resources Permit #

Groundwater 4910 Ft North from Southeast Corner
(Well) 2270 Ft West from Southeast Corner of
Sec 1 Twp 11S Rge 33 East West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature JAY H. GALLOWAY

Title PRESIDENT Date 9/3/87

SUSAN KENDALL
NOTARY PUBLIC
STATE OF KANSAS

Subscribed and sworn to before me this 3RD day of SEPTEMBER 1987

Notary Public SUSAN KENDALL

Date Commission Expires 10/6/87

SUSAN KENDALL
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 10/6/87

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)
RECEIVED
STATE CORPORATION COMMISSION

SEP 4 1987 Form ACO-1 (5-86)

Sec 1 Twp 11 Rge 33E

SIDE TWO

Operator Name D.G. HANSEN TRUST Lease Name CLAUDE Well # 1

Sec. 1 Twp. 11S Rge. 33 East West County LOGAN

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 4201-4260 15-45-15-45
 REC. 5' MUD, IFP 44/44, FFP 44/44, SIP 1028-1028

DST #2 4258-4285 15-45-15-45
 REC. 10' MUD, IFP 89/89, FFP 89/89, SIP 930-949

DST #3 4282-4345 15-45-90-45
 REC. 625' WATER (5% OIL), IFP 107/116,
 FFP 133/339, SIP 1083-1028

Name	Top	Bottom
ANHYDRITE	2610	+ 500
B/AHNYDRITE	2641	+ 469
HEEBNER	4032	- 922
TORONTO	4046	- 936
LANSING	4070	- 960
MUNCIE CREEK	4202	-1092
STARK SHALE	4238	-1128
HUSHPUCKNIE	4317	-1207
B/KC	4352	-1242
MARMATON	4382	-1272
PAWNEE	4485	-1375
FT. SCOTT	4542	-1432
CHEROKEE	4572	-1462
JOHNSON	4616	-1506
RTD	4622	-1512

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE.....	12 1/4"	8 5/8"	24#	292'	60/40 POZ	180	2% GEL, 3% CAOL
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PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
Shots Per Foot	Specify Footage of Each Interval Perforated		Depth
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TUBING RECORD Size Set At Packer at Liner Run Yes No

Date of First Production _____ Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	
➡					

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled