

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6033 EXPIRATION DATE June 30, 1984

OPERATOR Murfin Drilling Co. API NO. 15-109-20,296 ~~0000~~

ADDRESS 250 N. Water, Suite 300 COUNTY Logan

Wichita, KS 67202 FIELD ~~Pool Ext.~~ OAKLEY

\*\* CONTACT PERSON Kerran Redington PROD. FORMATION Johnson/Lenapah  
PHONE 316-267-3241 Indicate if new pay.

PURCHASER Clear Creek, Inc. LEASE Gould

ADDRESS McPherson, KS 67460 WELL NO. 1-11

DRILLING Murfin Drilling Co. WELL LOCATION \_\_\_\_\_

CONTRACTOR 440 Ft. from north Line and

ADDRESS 250 N. Water, Suite 300 440 Ft. from west Line of

Wichita, KS 67202 the NE (Qtr.) SEC11 TWP11S RGE 32 (W).

PLUGGING \_\_\_\_\_

CONTRACTOR \_\_\_\_\_

ADDRESS \_\_\_\_\_

TOTAL DEPTH 4655 PBTD 4611'

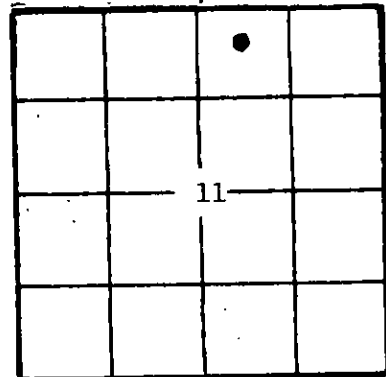
SPUD DATE 9-3-83 DATE COMPLETED /10/07/83

ELEV: GR 3036 DF --- KB 3041

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE n/a

WELL PLAT



(Office Use Only)

KCC   
KGS

SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_

NGPA \_\_\_\_\_

Amount of surface pipe set and cemented 265 DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

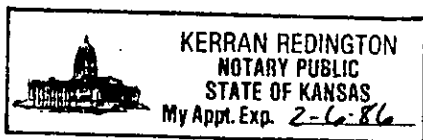
A F F I D A V I T

L. O. Butner, Western Div. Prod. Mgr., being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

By: L. O. Butner  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 26 day of October, 1983.



Kerran Redington  
(NOTARY PUBLIC)  
Kerran Redington

MY COMMISSION EXPIRES: 2/6/86

RECEIVED  
STATE CORPORATION COMMISSION

\*\* The person who can be reached by phone regarding any questions concerning this information.

OCT 28 1983

CONSERVATION DIVISION  
Wichita, Kansas

Side TWO OPERATOR Murfin Drilling Co. LEASE NAME Gould SEC 11 TWP 11S RGE 32 (W) WELL NO 1-11

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. X Check if samples sent Geological Survey.			LOG TOPS	
Surface soil		265	Anhydrite	2546 (+ 495)
Shale		2057	B/Anhydrite	2572 (+ 469)
Sand Shale bentonite		2210	Topeka	3647 (- 606)
Shale Sand Pyrite		2540	Heebener	3998 (- 957)
Anhydrite		2568	Toronto	4022 (- 981)
Shale		2625	Lansing	4038 (- 997)
Shale & Shells		3270	BKC	4313 (-1272)
Shale & Lime		3850	Lenapah	4342 (-1301)
Lime Shale Chalk		3995	Cherokee	4499 (-1458)
Lime & Shale RTD		4655	Johnson ZN	4573 (-1532)
			Mississippian	4611 (-1570)
DST #1: 4058-4083'/30-45-60-90. (Lans "C") Rec 180 MSW. HP: 2166-2144#. FP: 66/77-77/132#. SIP: 1034-1024#.				
DST #2: 4079-4132'/30-45-60-90. (LAN DEF) Rec 883 wtry MCO, 198' MW w/ spts O. HP: 2263-2241#. SIP: 1024-1045#. FP: 110/318-351/526#.				
DST #3: 4174-4232'/30-45-60-90. (Lan H,I) Rec 180' OCM. HP: 2317-2295#. SIP: 439-526#. FP: 88/99-110/132#.				
DST #4: 4315-4360'/30-45-60-90. (Lenapah) Rec 180' G, 100' GOCM, 780' GhvO, 60' GMW. HP: 2338-2317#. SIP: 1239-1239#. FP: 154/329-362/439#.				
DST #5: 4469-4503 (Ft. Scott) 30-45-60-90. Rec 420' GIP + 225' Gsy OCWM + 900' SW w/tr O. HP: 2349-2328#. SIP: 1175-1175#. FP: 110/274-329/548#.				
DST #6: 4555-4590'/30-45-60-90. (Johnson zn) Rec 180' GIP + 90' OCM + 300' hvy GO. HP: 2511-2489#. SIP: 558-482#. FP: 77/212-154/197#.				

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 1/4	8-5/8	24#	265	60-40 Pozmix	225	3% CC
production	7-7/8	4 1/2"	10.5	4655	50-50 Pozmix	200	10% salt, 3/4% CFR-2, 2% gel

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4		4574-76'
TUBING RECORD			4		4582-84'
Size 2 3/8"	Setting depth 4698'	Pecker set at	8		4345-48'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
1000 gal. MOD-202	4574-76' & 4582-84'
250 gal. MOD-202	4345-48'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
10-14-83	Pumping	
Estimated Production-I.P.	Oil 141 bbls.	Gas ---- MCF
	Water % .58 bbls.	Gas-oil ratio ---- CFPS
Disposition of gas (vented, used on lease or sold)		

4574-76', 4582-84' & 4345-48' Perforations