

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Abercrombie Drilling, Inc.

API NO. 15-109-20,218-0000

ADDRESS 801 Union Center

COUNTY Logan

Wichita, KS 67202

FIELD Hubert

**CONTACT PERSON Jack K. Wharton

PROD. FORMATION Lansing-K.C.

PHONE 262-1841

PURCHASER Koch Oil Co.

LEASE MOORE 'B'

ADDRESS Box 2256

WELL NO. 3 Twin

Wichita, KS 67201

WELL LOCATION 100' E of C SW NE

DRILLING CONTRACTOR Abercrombie Drilling, Inc.

1980' Ft. from North Line and

ADDRESS 801 Union Center

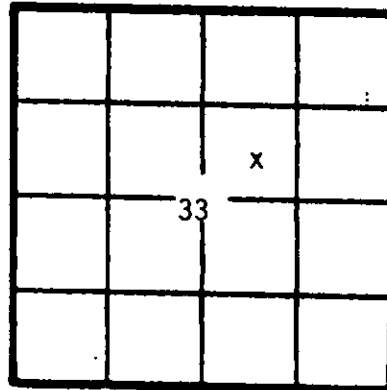
1880' Ft. from East Line of

Wichita, KS 67202

the NE/4 SEC. 33 TWP. 11S RGE. 33W

PLUGGING CONTRACTOR ADDRESS

WELL FLAT



KCC
KGS
(Office Use)

TOTAL DEPTH 4600' PBD 4280'

SPUD DATE 1/22/82 DATE COMPLETED 2/03/82

ELEV: GR 3067' DF 3070' KB 3072'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 357.85' DV Tool Used? YES

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I, _____

Jack K. Wharton OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Vice President (FOR)(OF) A.L. Abercrombie, Inc.

OPERATOR OF THE MOORE 'B' LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 3 Twin ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 17th DAY OF April, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

RECEIVED
SUBSTATE CORPORATION COMMISSION
STATE OF KANSAS
I, _____ SWORN BEFORE ME THIS 21st DAY OF April, 19 82

(S) Jack K. Wharton
Jack K. Wharton, Vice President

MY COMMISSION EXPIRES 7-13-85
Wichita, Kansas

Elizabeth G. Terry
NOTARY PUBLIC
Elizabeth G. Terry
ELIZABETH G. TERRY
NOTARY PUBLIC
STATE OF KANSAS

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Area.

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH	
Surface Clay, Sand & Shale	0	368	SAMPLE TOPS:		
Shale & Sand	368	2553			
Anhydrite	2553	2581		Anhydrite	2553' (+ 519)
Shale	2581	3725		B/Anhyd.	2581' (+ 491)
Shale & Lime	3725	3983		Heebner	3960' (- 888)
Lime & Shale	3983	4206		Toronto	3986' (- 914)
Lime	4206	4226		Stark Shale	4227' (-1155)
Lime & Shale	4226	4398		Marmaton	4322' (-1250)
Lime	4398	4493		B/KC	4293' (-1221)
Lime & Shale	4493	4570		Pawnee	4427' (-1355)
Lime	4570	4600		Upper Chero.	4472' (-1400)
Rotary Total Depth		4600		Low. Chero.	4505' (-1433)
				Johnson Zone	4549' (-1477)
<p>DST #1: (4074' - 4098') 30-45-60-45. Rec. 300' GIP, 216' - 50% gas, 26% oil, 3% mud, 21% water. 630' - 60% oil, 35% water, 5% mud. 630' - 15% oil, 35% water, 10% mud. 378' - 3% oil, 85% water, 12% mud. IFPs: 80#, ISIP: 1284#, FFPs: 470-750#, FSIP: 1274#.</p> <p>DST #2: (4135' - 4166') 30-45-60-45. Good blow. Rec.: 260' GO&WCM. IFPs: 40-60#, ISIP: 1195#, FFPs: 80-130#, FSIP: 1067#.</p> <p>DST #3: (4173' - 4206') 30-45-60-45. Rec. 60' GIP, 240' Gsy OCM. IFPs: 40-60, ISIP: 820, FFPs: 70-110, FSIP: 815#.</p> <p>DST #4: (4202' - 4226') 30-45-60-60. Rec. 480' MW, few oil spots. IFPs: 401-110, ISIP: 330#, FFPs: 150-240, FSIP: 325.</p> <p>DST #5: (4226' - 4252') 30-30-30-30. Wk. Blow, 20', died. Rec. 60' Drlg. mud. IFPs: 50-50#, ISIP: 1334#, FFPs: 60-60#, FSIP: 1334#.</p> <p>DST #6: (4498' - 4570') 30-30-30-30. Wk. Blow. Rec. 70' oil spotted mud. IFPs: 70-70#, ISIP: 890#, FFPs: 80-80#, FSIP: 850#.</p>					
			ELEC. LOG TOPS:		
			Heebner	3960' (- 888)	
			Toronto	3986' (- 914)	
			Lansing	4006' (- 934)	
			Stark Shale	4229' (-1157)	
			B/KC	4306' (-1234)	
			Marmaton	4324' (-1252)	
			Pawnee	4423' (-1351)	
			Ft. Scott	4453' (-1381)	
			Chero. Shale	4474' (-1402)	
			Johnson Zone	4550' (-1478)	
			LTD		
			DTD	4600'	

Report of all strings set -- surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Seals	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	365'	60-40 posmix	230	3% c.c., 2% gel
Production		4 1/2"	10 1/2#	4322'	50-50 posmix	50	3% gel, 12 1/2# Gilsinite.
					Common	200	Salt Sat. w/CFR-2
DV Tool				2510'	50-50 posmix	700	2% gel

LINER RECORD

Top, ft.	Bottom, ft.	Seals cement

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
4	DP Jets	4214' - 4218'

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1000 gallons 15% Non-E	4214' - 4218'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
4-17-82	Pumping	
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas
	10 bbls.	79 MCF
	Water	See-oil ratio
	79 %	38 bbls.
Perforations of gas (vented, used as lease or sold)		CFPS
	Perforations	4214' - 4218'

