

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 4656  
Name Davis Petroleum, Inc.  
Address Route 1, Box 183-B  
City/State/Zip Great Bend, KS 67530

Purchaser

Operator Contact Person L.D. Davis  
Phone 316-793-3051

Contractor: License # 5864  
Name Lobo Drilling Co.

Wellsite Geologist Kim Shoemaker  
Phone (316) 682-1537

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If **OWHO**: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable

Spud Date 2-11-87 Date Reached TD 2-19-87 Completion Date 2-19-87

Total Depth 4636' PBD

Amount of Surface Pipe Set and Cemented at 382' feet  
Multiple Stage Cementing Collar Used? Yes No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt  
Cement Company Name  
Invoice #

API NO. 15-109-20,434-0000

County Logan

SE SE NW 26 11 33 East  
Sec Twp Rge X West

2970 Ft North from Southeast Corner of Section  
2970 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

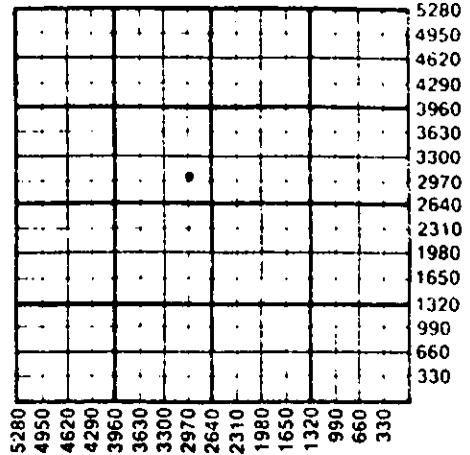
Lease Name Bertrand Well # 1

Field Name

Producing Formation

Elevation: Ground 3110 KB 3115

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal  
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater 2970 Ft North from Southeast Corner  
(Well) 2970 Ft West from Southeast Corner of  
Sec 26 Twp 11 Rge 33 East X West

Surface Water Ft North from Southeast Corner  
(Stream, pond etc) Ft West from Southeast Corner  
Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature L.D. Davis  
Title President Date 3-11-87

Subscribed and sworn to before me this 11th day of March 1987

Notary Public Bessie M. Dewerff

Date Commission Expires 5-20-89



K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C Wireline Log Received  
C Drillers Timelog Received  
Distribution  
KCC SWD/Rep NGPA  
KGS Plug Other  
(Specify)  
STATE CORPORATION COMMISSION

Sec 26 Twp 11 Rge 33 W

SIDE TWO

Operator Name Davis Petroleum, Inc. Lease Name Bertrand Well # 1

Sec. 26 Twp. 11 Rge. 33  East  West County Logan

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

DST #1 4125-4150 Time: 45-45-45-45  
 Blow: 1st open: off bb in 30 min  
 2nd open: steady 6" blow  
 Recovery: 440' TF 160' gip, 20' co, 120' HOCM  
 IFP: 67-100 FFP: 157-188  
 ISIP: 1152 FSIP: 1093

DST #2 4190-4226 Time: 20-20-20-20  
 Blow: 1st open: 1/2" blow blt. to 3 1/2" in 15 min  
 2nd open: 1 1/2" blow  
 Recovery: 150' gip, 10' co, 20' hocm  
 180' o&gcm, 120' vsocwm 5% oil  
 IFP: 69-78 FFP: 147-157  
 ISIP: 353 FSIP: 294

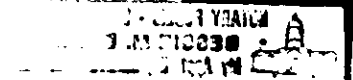
DST #3 4224-4260 Time: 20-20-20-20  
 Blow: 1/4" blow died in 20 min.  
 Recovery: 10' drilling mud  
 IFP: 58-58 FFP: 60-60  
 ISIP: 60 FSIP: 60

Formation Description		
Name	Top	Bottom
Anhy. Top	2608	(+501)
Anhy. Base	2634	(+475)
Heebner	4016	(-907)
Toronto	4042	(-933)
Lans. K/C	4053	(-944)
Stark Shale	4282	(-1173)
Hush Puck	4316	(-1207)
Base K/C	4338	(-1229)
Johnson	4600	(-1491)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	1 1/2"	8-5/8"	32#	382'	60/40 pozz	190	2% cel 3% cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed .....  
 Commingled .....



SIDE TWO

Operator Name ..... Davis Petroleum, Inc. ..... Lease Name..... Bertrand ..... Well #..... 1 .....

Sec..... 26 ..... Twp..... 11 ..... Rge..... 33 .....  East  West County..... Logan .....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

.....

Drill Stem Tests Taken  Yes  No  
Samples Sent to Geological Survey  Yes  No  
Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name Top Bottom

DST # 4 4252-4285 Time: 45-45-45-45  
Blow: 1st open: 4½" blow  
2nd open: 2" blow  
Recovery: 90' so&gcm 5% oil, 120' gm  
10% water

IFP: 59-69 FFP: 110-120  
ISIP: 494 FSIP: 486

DST #5 4552-4636 Time: 45-45-45-45  
Blow: 1st open: off bb in 2 min slow dec.  
2nd open: 1½" blow decr. to dead  
in 40 min.

Recovery: 720' gm & mw W/few oil specks.  
IFP: 158-368 FFP: 368-368  
ISIP: 368 FSIP: 368