

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR DONALD C. SLAWSON

API NO. 15-109-20,211-0000

ADDRESS 200 Douglas Building  
Wichita, Kansas 67202

COUNTY Logan

FIELD

\*\*CONTACT PERSON Sherry Kendall

PROD. FORMATION

PHONE 316-263-3201

LEASE WASSEMILLER 'H'

PURCHASER N/A

WELL NO. 1

ADDRESS

WELL LOCATION C NE

DRILLING Slawson Drilling Co., Inc.

1330 Ft. from north Line and

CONTRACTOR ADDRESS 200 Douglas Building  
Wichita, Kansas 67202

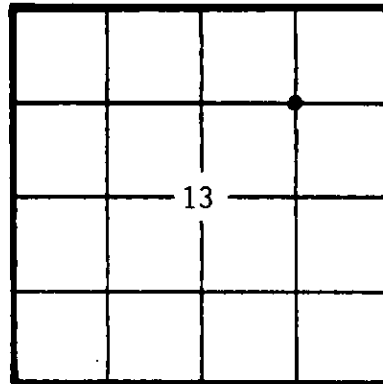
1320 Ft. from east Line of

the NE/C SEC. 13 TWP. 11S RGE. 34W

PLUGGING Sun Oil Well Cementing, Inc.

CONTRACTOR ADDRESS Box 169  
Great Bend, Kansas 67530

WELL PLAT



KCC  
KGS  
(Office Use)

TOTAL DEPTH 4830' PBD N/A

SPUD DATE 12/14/81 DATE COMPLETED 12/23/81

ELEV: GR 3175 DF 3178 KB 3181

DRILLED WITH (X) (ROTARY) (X) TOOLS

Amount of surface pipe set and cemented 570' DV Tool Used?

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I,

William R. Horigan OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Operations Engineer (FOR)(OF) Donald C. Slawson

OPERATOR OF THE Wassemillier 'H' LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO.

SAID LEASE HAS BEEN COMPLETED AS OF THE 23rd DAY OF December, 19 81

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT

FURTHER AFFIANT SAITH NOT.

RECEIVED  
STATE CORPORATION COMMISSION  
AND THAT  
FEB 24 1982  
CONSERVATION DIVISION  
Wichita, Kansas

(S) William R. Horigan  
William R. Horigan

SUBSCRIBED AND SWORN BEFORE ME THIS 16th DAY OF February, 19 82

SHERRY L. KENDALL  
STATE NOTARY PUBLIC  
Sedgwick County, Kansas  
My Appt. Exp. 6/12/82

Sherry L. Kendall  
NOTARY PUBLIC

MY COMMISSION EXPIRES: 06/12/82

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

**SIDE TWO**

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
0 - 574 Surface				
574 - 2386 Shale				
2386 - 2656 Shale and Shells				
2656 - 2685 Anhydrite				
2685 - 3857 Shale				
3857 - 4160 Shale and Lime				
4160 - 4830 Lime				
4830 RTD				
DST #1 4129-4160 (35' Zn) 30-60-30-30, Rec. 1104' TF - 174' Mud, 930' Salty Wtry Mud. IFP 178-440#, ISIP 1252#, FFP 451-555#, FSIP 1200#. (Opened tool, pkr leaked, re-set, leaked again, then held) DST #2 4330-4360 (200' Zn) 30-60-45-75, Weak Blow/died, Rec. 129' Mud w/spts of oil. Tool malfunction - all pressures invalid.			LOG TOPS ANHY 2650 (+531) B/ANHY 2676 (+505) WAB 3702 (-521) TOP 3840 (-659) HEEB 4054 (-883) TORO 4090 (-909) LANS 4103 (-922) MUN CRK 4248 (-1067) STARK 4331 (-1150) BKC 4393 (-1212) MARM 4428 (-1247) PAW 4533 (-1352) FT SC 4588 (-1407) L/CHER 4618 (-1437) JH ZN 4663 (-1482) MISS 4729 (-1548) LTD 4834 (-1653)	

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or ~~(Used)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12½"	8 5/8"	24#	570'	60/40 poz	350 sx	2% gel, 3% cc

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Pecker set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
<b>RATE OF PRODUCTION PER 24 HOURS</b>	Oil bbls.	Gas MCF
	Water %	Gas-Oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations