

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5198 EXPIRATION DATE 6/30/85

OPERATOR A. Scott Ritchie API NO. 15-109-20322-0000

ADDRESS 125 N. Market, Suite 950 COUNTY Logan

Wichita, KS 67202 FIELD \_\_\_\_\_

\*\* CONTACT PERSON Scott Ritchie PROD. FORMATION N/A  
PHONE 316-267-4375 Indicate if new pay.

PURCHASER N/A LEASE WasseMiller

ADDRESS \_\_\_\_\_ WELL NO. 1

WELL LOCATION NE SE SE

DRILLING Murfin Drilling Company 990 Ft. from S Line and

CONTRACTOR ADDRESS 250 N. Water, Suite 300 330 Ft. from E Line of (EX

Wichita, KS 67202 theSE (Qtr.) SEC 13 TWP 11 RGE 34 (W).

PLUGGING Same

CONTRACTOR ADDRESS \_\_\_\_\_

TOTAL DEPTH RTD 4650' PBD N/A

SPUD DATE 5/8/84 DATE COMPLETED 5/16/84

ELEV: GR 3154' DF \_\_\_\_\_ KB 3159'

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE n/a

Amount of surface pipe set and cemented 389' DV Tool Used? NO

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_ Other completion \_\_\_\_\_ NGPA filing \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

A. Scott Ritchie, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*A. Scott Ritchie*  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 29th day of June, 1984.



MY COMMISSION EXPIRES: \_\_\_\_\_

*Linda K. Rice*  
(NOTARY PUBLIC)  
RECEIVED  
STATE CORPORATION COMMISSION  
7-2-84

\*\* The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR A. Scott Ritchie LEASE NAME Wassemiller SEC 13 TWP 11 RGE 34 (EX) (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run.  <input checked="" type="checkbox"/> Check if samples sent Geological Survey.</p>				
ELECTRIC LOG TOPS				
			Anhydrite	2624' (+ 535)
			Heebner	4045' (- 886)
			Toronto	4072' (- 913)
			Lansing	4084' (- 925)
			B/KC	4378' (-1219)
			Ft. Scott	4564' (-1405)
			Johnson zone	4637' (-1478)
			LTD	4654' (-1495)
DST #1 from 4108' to 4127' (Lansing 35' zone). Recovered 195' of muddy water. IFP:56-87#/30"; ISIP:1233#/45"; FFP:109-120#/30"; FSIP:1190#/45".				
DST #2 from 4239' to 4295' (140' & 160' zones) Recovered 40' of mud with a few spots of oil. IFP:76-76#/30"; ISIP:761#/30"; FFP:87-76#/30"; FSIP:653#/30".				
DST #3 from 4292' to 4337' (180' & 200' zones) slightly oil spotted mud (3% oil, 65% mud and 32% water). IFP:44-44#/30"; ISIP:987#/30"; FFP:55-55#/30"; FSIP:879#/30".			Recovered 50' of	
If additional space is needed use Page 2				

Report of all strings set -- surface, intermediates, production, etc. **CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	389'	Common Quickset	235	none

  

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

  

TUBING RECORD		
Size	Setting depth	Packer set at

  

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

  

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

  

Estimated Production-L.P.	Oil	Gas	Water	Gas-oil ratio	CFPS
	bbbls.	MCF	%	bbbls.	

Disposition of gas (vented, used on lease or sold)

**Perforations**