

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # ...8541 & 5422
name A.L. Abercrombie, Inc. & Petex, Inc.
address Route #2
Box 553
City State/Zip Rogersville, MO. 65742

Operator Contact Person Jack L. Partridge
Phone 316-262-1841

Contractor: license # ...5422
name Abercrombie Drilling, Inc.

Wellsite Geologist
Phone

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
12/7/84 12/30/84 12/30/84
Spud Date Date Reached TD Completion Date

690'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 295' @ 303' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

Alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15 109-20,363-0000

County Logan

NE NE SW Sec 26 Twp 11S Rge 33
(location)

2310 Ft North from Southeast Corner of Section
2970 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

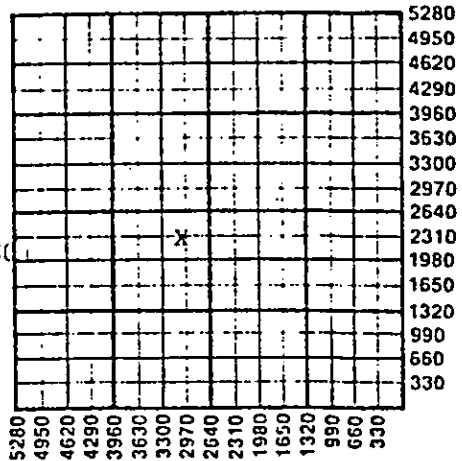
Lease Name BERTRAND "E" Well# 1

Field Name

Producing Formation

Elevation: Ground 3101' KB 3105'

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
APR 08 1985

WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and
(Well) Ft West From Southeast Corner of
Sec Twp Rge East West

Surface Water 200 Ft North From Southeast Corner and
(Stream, Pond etc.) 5000 Ft West From Southeast Corner
Sec 31 Twp 11S Rge 32 East West

Other (explain)
(purchase from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

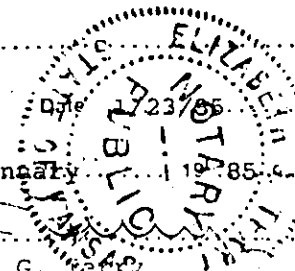
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jack L. Partridge
Title Vice President

Subscribed and sworn to before me this 23rd day of January 1985

Notary Public Elizabeth G. [Signature]
Notary Commission Expires 7-13-85



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD Rep NGPA
 KGS Plug Other (Specify)

Sec. 26, Twp. 11, Rge. 33, E. 1

Operator Name **Abercrombie & Petex, Inc** Lease Name **BERTRAND E.** Well# **1** SEC **26** TWP **11S** RGE **33** East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

	Name	Top	Bottom
DST #1: (4120' - 4142') 45-45-45-45. Rec. 50' GIP, 75' GO, 95' GOCM, 95' WM, 190' SW. IFPs: 22-111# ISIP: 1151#, FFPs: 144-188#, FSIP: 1085#	Anhydrite	2598' (+ 508)	
	B/Anhyd.	2624' (+ 482)	
DST #2: (4145' - 4155') 60-60-60-60. Rec. 20' OSM, 95' Water, IFPs: 33-66#, ISIP: 1273#, FFPs: 77-111#, FSIP: 1262#	Heebner	4014' (- 908)	
	L/KC	4052' (- 946)	
	Stark	4275' (-1169)	
DST #3: (4184' - 4225') 45-45-45-45. Rec. 110' GIP, 10' GO, 90' OCM, 190' SOCWM, 475' Water. IFPs: 22-180#, FSIP: 1085#, FFPs: 222-322#, FSIP: 798#	B/KC	4351' (-1245)	
	Marmaton	4368' (-1262)	
	Pawnee	4476' (-1370)	
DST #4: (4230' - 4250') 45-45-45-45. Rec. 300' GIP, 10' Oil, 95' OWGM, 95' MW, 950' Water, IFPs: 111-366#, ISIP: 1218#, FFPs: 455-533#, FSIP: 1207#	Ft Scott	4529' (-1423)	
	Cherokee	4555' (-1449)	
	Johnson Zn.	4601' (-1495)	
DST #5: (4257' - 4270') (J Zone) 60-60-60-60. Rec. 110' Mud, 190' Water w/show oil. IFPs: 66-111#, ISIP: 931# FFPs: 133-177#, FSIP: 920#	Mississ.	4648' (-1542)	
DST #6: (4272' - 4296') (K Zone) 45-45-45-45. Rec. 246' GO, 93' OCM, 93' O&WCM, 279' Water. IFPs: 77-222#, ISIP: 887#, FSIP: 255-333#, FSIP: 865#			
DST #7: (4550'-4634') 45-45-45-45. Rec. 153' Mud w/oil scum 93' WM, 372' MW & Water IFPs: 52-222#, ISIP: 477# FFPs:266-322#, FSIP: 466# IHP: 2388#, FHP:2366#			

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8 5/8"	19.34#	303'	60-40 poz.	200	2% gel, 3% c.c
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity		

Disposition of gas: vented open hole perforation sold other (specify) used on lease

METHOD OF COMPLETION: open hole perforation other (specify)

PRODUCTION INTERVAL: Daily Completed