

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR ROBERT R. PRICE OPERATING, INC.
ADDRESS P.O. BOX 45442
Tulsa, Oklahoma 74145

API NO. 15-051-22802-0000
COUNTY Ellis
FIELD Cochran Extension

**CONTACT PERSON Robert R. Price
PHONE AC 918, 492-1694

PROD. FORMATION Lansing-Kansas City
LEASE Frisbie

PURCHASER Koch Oil Company
ADDRESS P.O. Box 2239
Wichita, Kansas 67201

WELL NO. 2
WELL LOCATION NE NW NW

DRILLING CONTRACTOR Ranger Drilling Company, Inc.
ADDRESS P.O. Box 856
Hays, Kansas 67601

990 Ft. from West Line and
330 Ft. from North Line of
the NW/4 SEC. 18 TWP. 11S RGE. 18W

WELL PLAT

Grid diagram for well plat with 'X' in the top-left cell.

KCC
KGS
(Office Use)

PLUGGING CONTRACTOR ADDRESS

TOTAL DEPTH 3650' PBTD 3608'

SPUD DATE 2-10-82 DATE COMPLETED 4-14-82

ELEV: GR 1927' DF 1929' KB 1932'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 255' w/150 sx. DV Tool Used? No

AFFIDAVIT

STATE OF OKLAHOMA, COUNTY OF TULSA SS, I,

ROBERT R. PRICE OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES THAT HE IS PRESIDENT (FOR)(OF) ROBERT R. PRICE OPERATING, INC.

OPERATOR OF THE FRISBIE LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 14th DAY OF APRIL, 1982, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) [Signature]

SUBSCRIBED AND SWORN BEFORE ME THIS 16th DAY OF April, 1982.

[Signature] RECEIVED
NOTARY PUBLIC STATE CORPORATION COMMISSIONER

MY COMMISSION EXPIRES: Feb. 5, 1985

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Conservation Division required if the well produces more than 25 BOPD or is located in a Basic Order Area.

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale	Surface	258	Anhydrite	1274
Shale and sand	258	1274	Topeka	2925
Anhydrite	1274	1308	Heebner	3150
Shale, sand and lime	1308	2175	Toronto	3166
Shale and lime	2175	2675	Lansing	3190
Lime and shale	2625	2925	B/KC	3414
lime	2925	3150	Simpson Dolo.	3505
Lime and shale	3150	3415	Arbuckle	3525
Shale	3415	3505	T.D.	3650
Dolomite(Simpson)	3505	3515		
DolomiteArbuckle)	3525	3650		

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24	255'	Common	150	2% CaCl, 3% Gel
Production	7 7/8"	5 1/2"	14	3650'	RFC	200	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			1 hole/ft.		3102-3411 OA
Size	Setting depth	Packer set at			
2 7/8"	3605'				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
18,000 gallons of 28% HCL	3102-3411

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity		
4-15-82	Pumping	27.5		
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	10	TSTM	60 %	
Disposition of gas (vented, used on lease or sold)		Perforations 3102-3411 OA		