

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR ROBERT R. PRICE OPERATING, INC.
ADDRESS P.O. Box 45442
Tulsa, Oklahoma

API NO. 15-051-23015
COUNTY Ellis
FIELD Cochran

**CONTACT PERSON ROBERT R. PRICE
PHONE AC 918, 492-1694

PROD. FORMATION Lansing-Kansas City

PURCHASER Koch Oil Company

LEASE Frisbie "B"

ADDRESS P.O. Box 2239
Wichita, Kansas 67201

WELL NO. 1

WELL LOCATION 166' E. NW NW NE

DRILLING CONTRACTOR RANGER DRILLING COMPANY, INC.

330 Ft. from North Line and

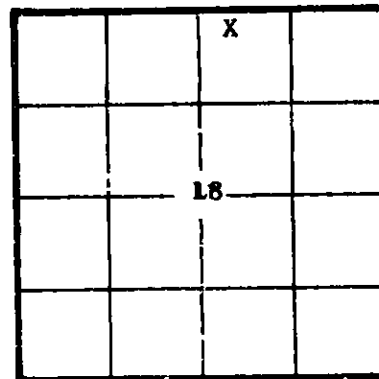
ADDRESS P.O. Box 856

496 Ft. from West Line of

Hays, Kansas 67601

the NE/4 SEC. 18 TWP. 11S RGE. 18W

WELL PLAT



KCC
KGS
Office Use

PLUGGING CONTRACTOR ADDRESS

TOTAL DEPTH 3600' PBDT 3534'

SPUD DATE 6-24-82 DATE COMPLETED 7-2-82

ELEV: GR 1905' DF 1907' KB 1910'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 330' DV Tool Used? No

AFFIDAVIT

STATE OF OKLAHOMA, COUNTY OF TULSA SS, I,

ROBERT R. PRICE OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (FOR) OF ROBERT R. PRICE OPERATING, INC.

OPERATOR OF THE Frisbie "B" LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 5th. DAY OF August, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) [Signature]

SUBSCRIBED AND SWORN BEFORE ME THIS 10th. DAY OF August, 19 82.

[Signature] NOTARY PUBLIC

MY COMMISSION EXPIRES: Feb. 5, 1985

STATE CORPORATION COMMISSION

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Division.

RECEIVED AUG 13 1982 CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION; CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|---------------------------------------|-----|--------|----------------|--------------------------|
| Shale and Sand | | 348 | Anhydrite | 1239 +671 |
| Sand and Shale | | 710 | Topeka | 2892 -982 |
| Sand | | 920 | Heebner | 3116 -1206 |
| Shale and Sand | | 1228 | Toronto | 3135 -1225 |
| Anhydrite | | 1268 | Lansing | 3157 - 1247 |
| Shale | | 3133 | B/KC | 3383 -1473 |
| Shale and Lime | | 3476 | Conglomerate | 3420 -1510 |
| Lime | | 3600 | Arbuckle TD | 3487 -1577 3600 -1090 |

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|-------------------------------|
| Surface | 12 1/4" | 8 5/8" | 20 | 330 | Common | 175 | 2% CaCl ₂ , 3% Gel |
| Production | 7 7/8" | 5 1/2" | 14 | 3595' | RFC | 200 | |
| | | | | | | | |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------------------|---------------|---------------|---------------|-------------|----------------|
| TUBING RECORD | | | 1 hole/foot | | 3060-3494 |
| Size | Setting depth | Packer set at | | | |
| 2 7/8" | 3530' | | | | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
| 16,000 gallons of 28% HCL | 3060-3494 |
| | |

| | | |
|--|--|-------------------------------------|
| Date of first production 8-6-82 | Producing method (flowing, pumping, gas lift, etc.) Pumping | Gravity 29.6 |
| RATE OF PRODUCTION PER 24 HOURS | Oil 9 bbls. | Gas None |
| | Water 110 bbls. | Gas-oil ratio 110 |
| Disposition of gas (vented, used on lease or sold) | | Perforations Producing 3060-3380 |