

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6273 EXPIRATION DATE - 6-30-82

OPERATOR ROBERT R. PRICE OPERATING, INC. API NO. 15-051-23016 22984-0000

ADDRESS P.O. Box 45442 COUNTY Ellis
Tulsa, Oklahoma 74145 FIELD Cochran

** CONTACT PERSON ROBERT R. PRICE PROD. FORMATION ansing-Kansas City
PHONE AC 918, 492-1694

PURCHASER Koch Oil Company LEASE Frisbie "D"

ADDRESS P.O. Box 2256 WELL NO. 1
Wichita, Kansas 67201 WELL LOCATION NE NW SE

DRILLING CONTRACTOR RANGER DRILLING COMPANY, INC. 330 Ft. from North Line and
ADDRESS P.O. Box 856 990 Ft. from West Line of
Hays, Kansas 67601 the SE (Qtr.) SEC 18 TWP 11 RGE 18W

PLUGGING CONTRACTOR ADDRESS

WELL PLAT (Office Use Only)

		18	X

KCC
KGS
SWD/REP
PLG.

TOTAL DEPTH 3700' PBD 3673'

SPUD DATE 7-18-82 DATE COMPLETED 7-25-82

ELEV: GR 1897' DF 1899' KB 1902'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE #2 Frisbie "C"

Amount of surface pipe set and cemented 330' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

ROBERT R. PRICE, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Robert R. Price
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 22nd. ~~22nd.~~ day of December, 19 82.

MY COMMISSION EXPIRES: November 3, 1984

Don Henning
(NOTARY PUBLIC)

RECEIVED
CORPORATION COMMISSION
DEC 27 1982
CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO ROBERT R. PRICE
 OPERATOR OPERATING, INC.

LEASE Frisbie "D"

ACO-1 WELL HISTORY
 SEC. 18 TWP. 11SRGE. 18W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale		710'	Anhydrite	1220'
Sand		900'	Topeka	2898'
Shale		1220'	Heebner	3122'
Anhydrite		1250'	Toronto	3140'
Shale and Lime		3090'	Lansing	3162'
Lime		3700'	B/KC	3384'
			Conglomerate	3413'
			Arbuckle	3470'
			RTD	3700'
			LTD	3673'
L-K Wireline: GR/N, Sonic-Bond cased hole logs.				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8 5/8"	20#	330'	Common	175	2% CaCl ₂ , 3% Gel
Production	7 7/8"	5 1/2"	14#	3699'	RFC	200	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			1		3230-3382 OA
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
10,000 gallons of 15% HCL, 72 barrels of foam, 185,000 SCFN	3230-3382 OA

Date of first production 12-18-82	Producing method (flowing, pumping, gas lift, etc.) Pump	Gravity 26.0
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Estimated Production -I.P.	Oil 9 bbls.	Gas TSTM MCF	Water % 31 bbls.	Gas-oil ratio TSTM CFPB
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Disposition of gas (vented, used on lease or sold)	Perforations 3230-3382 OA
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