

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # _____ EXPIRATION DATE _____

OPERATOR ROBERT R. PRICE OPERATING, INC. API NO. 15-051-23016 -0000

ADDRESS P.O. Box 45442 COUNTY Ellis

Tulsa, Oklahoma 74145 FIELD Cochran

** CONTACT PERSON ROBERT R. PRICE PHONE AC 918, 492-1694 PROD. FORMATION Lansing-Kansas City.

PURCHASER Koch Oil Company LEASE Frisbie "B"

ADDRESS P.O. Box 2239 WELL NO. 2

Wichita, Kansas 67201 WELL LOCATION 84' E. NE NW NE

DRILLING RANGER DRILLING COMPANY, INC. 330 Ft. from N Line and

CONTRACTOR ADDRESS P.O. Box 856 246 Ft. from E Line of

Hays, Kansas 67601 the NE (Qtr.) SEC 18 TWP 11S RGE 18W.

PLUGGING CONTRACTOR ADDRESS _____

WELL PLAT

(Office Use Only)

		X	
		18	

KCC KGS

SWD/REP _____ PLG. _____

TOTAL DEPTH 3600' PBTB 3450'

SPUD DATE 6-16-82 DATE COMPLETED 6-24-82

ELEV: GR 1905' DF 1907' KB 1910'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE #1 Frisbie "H"

Application Filed Amount of surface pipe set and cemented 330' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

ROBERT R. PRICE, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct

(Signature) (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 13th. day of August, 19 82 .

MY COMMISSION EXPIRES: Feb 5 1985

RECEIVED STATE CORPORATION COMMISSION

AUG 16 1982

** The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 2

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale		390'	Anhydrite	1239'
Sand and Shale		710'	Topeka	2897'
Sand		904'	Heebner	3121'
Shale		1055'	Toronto	3140'
Sand and Shale		1229'	Lansing	3163'
Anhydrite		1262'	B/KC	3390'
Sand and Shale		2145'	Arbuckle	3484'
Shale and Lime		2379'	RTD	3600'
Shale		2770"	PBTD	3450'
Shale and Lime		3215'		
Lime		3600' (TD)		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	330'	Common	175	2% CACL, 3% Gel
Production	7 7/8"	5 1/2"	14#	3599'	RFC	200	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			1 hole per foot		3066-3496 OA
Size	Setting depth	Packer set at			
2 7/8"	3589'	None			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
16,000 gallons of 28% HCL	3066-3496 OA

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
8-6-82	Pumping	29.6

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
	13.5 bbls.	None MCF	% 135 bbls.	None CFPB

Disposition of gas (vented, used on lease or sold) Perforations Producing 3066-3397 OA