

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # _____ EXPIRATION DATE _____

OPERATOR ROBERT R. PRICE OPERATING, INC. API NO. 15-051-22982-0000

ADDRESS P.O. Box 45442 COUNTY Ellis

Tulsa, Oklahoma 74145 FIELD Cochran

** CONTACT PERSON ROBERT R. PRICE PHONE AC 913. 492-1694 PROD. FORMATION Lansing-Kansas City

PURCHASER Koch Oil Company LEASE Frisbie "C"

ADDRESS P.O. Box 2239 WELL NO. 1

Wichita, Kansas 67201 WELL LOCATION NW NE NE

DRILLING RANGER DRILLING COMPANY, INC. 330 Ft. from N Line and

CONTRACTOR ADDRESS P.O. Box 856 990 Ft. from E Line of

Hays, Kansas 67601 the NE (Qtr.) SEC 18 TWP 11S RGE 18W.

PLUGGING _____ WELL PLAT _____ (Office Use Only)

CONTRACTOR ADDRESS _____

TOTAL DEPTH 3600' PBDT 3541'

SPUD DATE 6-7-82 DATE COMPLETED 6-15-82

ELEV: GR 1907' DF 1909' KB 1912'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE #1 Frisbie "H"

Application Filed Amount of surface pipe set and cemented 322' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

			X
		18	

(Office Use Only) KCC [checked] KGS [checked] SWD/REP _____ PLG. _____

A F F I D A V I T

ROBERT R. PRICE, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature]

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 13th day of August, 19 82 .

MY COMMISSION EXPIRES: Feb 5 1985

[Signature]

(NOTARIES RECEIVED) STATE CORPORATION COMMISSION

AUG 16 1982

CONSERVATION DIVISION Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

OPERATOR ROBERT R. PRICE OPERATING, INC LEASE Frisbie "C"

SEC. 18 TWP. 11S RGE. 18W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. _____

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale		760'	Anhydrite	1230'
Shale and Sand		1204'	Topeka	2902'
Shale		1230'		#####
Anhydrite		1339'	Heebner	3131'
Shale and Lime		1630'	Toronto	3149'
Shale and Sand		1934'	Lansing	3171'
Shale		2310"	B/KC	3398'
Shale and Sand		2452'	Conglomerate	3433'
Shale		2633'	Arbuckle	3530'
Shale and Sand		2800'	LTD	3541'
Shale and Lime		3363'	RTD	3600'
Lime		3517'		
Shale and Lime		3600' (TD)		

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/2"	8 5/8"	20#	322'	Common	175	2% CaCl, 3% Gel
Production	7 7/8"	5 1/2"	14#	3599'	RFC	200	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			1 hole/foot		3071-3465 OA
Size	Setting depth	Packer set at			
2 7/8"	3530'	None			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
17,000. gallons of 28% HCL	3071-3465 OA

Date of first production 8-7-82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 29.6
Estimated Production -I.P. Oil 11.5 bbls.	Gas None MCF	Water % 127 bbls.
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio None CFPB
		Perforations 3071-3465 OA