This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Attach separate letter of request if the information is to be held confidential . If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential. Circle one: (01), Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.
Applications must be filed for dual completion, commingling, SWD and injection, T.A. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125) 15-051-21219-A O◯ / OPERATOR ROBERT R. PRICE OPERATING INC. API NO. HEMELHIME COUNTY Ellis ADDRESS P.O. Box 45442 FIELD Cochran Tulsa, Oklahoma 74145 PROD. FORMATION Lansing-Kansas City **CONTACT PERSON Robert R. Price PHONE AC 918, 492-1694 LEASE Frisbie "A" Koch Oil Company PURCHASER WELL NO. 2 P.O. Box 2239 ADDRESS WELL LOCATION80' W. N/2 N/2 N/2 Wichita, Kansas 67201 330 Ft. from N Line and RANGER DRILLING COMPANY, INC. DRILLING 80 Ft. from R Line of CONTRACTOR P.O. Box 8888 856 ADDRESS ____ the NW/4 SEC. 18 TWP. 11S RGE. 18W Hays, Kansas 67601 WELL PLAT PLUGGING ксс _ X CONTRACTOR KGS ADDRESS (Office Use) TOTAL DEPTH 3530' PBTD 3469' - 18-SPUD DATE 6-2-82 DATE COMPLETED 6-4-82 ELEV: GR 1906' DF 1908' KB 1911' DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS Amount of surface pipe set and cemented 258' DV Tool Used? No AFFIDAVIT , COUNTY OF TULSA STATE OF OKLAHOMA SS, I, __ OF LAWFUL AGE, BEING FIRST DULY EWGRN UPON HIS OATH, ROBERT R. PRICE DEPOSES THAT HE IS President (FOR)(OF) Robert R. Price Operating, Inc. LEASE, AND IS DULY AUTHORIZED TO MAKE OPERATOR OF THE Frisbie "A" THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 5th. DAY OF August , 19 82 , AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT. FURTHER AFFIANT SAITH NOT. SUBSCRIBED AND SWORN BEFORE ME THIS 11th. DAY OF August NOTARY PORT ECEIVED MY COMMISSION EXPIRES: Feb 5/985 **The person who can be reached by phone regarding any questions concerning this inormation. Within 45 days of completion, a witnessed initial test by the Commission is mation. Within 45 days of completion, a witnessed initial test by Kith and Salar Order Pool. required if the well produces more than 25 BOPD or is located in augustion. Order Pool.

SIDE TWO WELL LOG SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION. Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. NAME DEPTH TOP BOTTOM FORMATION DESCRIPTION; CONTENTS, ETC. 1238 +673 Anhydrite 2901 -990 Topeka 3125'-1214 OWWD - No Drillers Log. Heebner 3143 -1232 Toronto 3165 -1254 3393 -1482 Lansing B/KC 3432 -1521 Conglomerate 3515 - 1604 Arbuckle . 3469 -1558 LTD 3.530 -1619 TD Report of all strings set - surface, intermediate, production, etc. CASING RECORD (New) or (Used) Type and percent odditives Size hole drilled Size casing set (in O.D.) Weight lbs/ft. Setting depth Socks Purpose of string 175 2% CaCl, 3% Ge1 8 5/8" 24# 258' Common 12計" Surface 7 7/8" 5출" 14# 3529' RFC 200 Production PERFORATION RECORD LINER RECORD Sacks cement Shots per ft. Size & type Depth Interval Top, ft. Bottom, ft. TUBING RECORD 1 hole/foot 3070-3392 Setting depth Packer set at ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Depth interval treated Amount and kind of material used 15,500 gallons of 28% HCL 3070-3392 Date of first production Producing method (flowing, pumping, gas lift, etc.) Gravity 29.6 8-6-82 Pumping Gas-oil ratio % 127 RATE OF PRODUCTION PER 24 HOURS 92 None CFPB MCF Perforations 3070-3392 Disposition of gas (vented, used on lease or sold)