

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6273 EXPIRATION DATE 6-30-82
OPERATOR ROBERT R. PRICE OPERATING, INC. API NO. 15-051-23090
ADDRESS P.O. Box 45442 Tulsa, Oklahoma 74145 COUNTY Ellis FIELD Cochran
** CONTACT PERSON ROBERT R. PRICE PHONE AC 918, 492-1694 PROD. FORMATION Lansing-Kansas City
PURCHASER Koch Oil Company LEASE Frisbie "B"
ADDRESS P.O. Box 2256 Wichita, Kansas 67201 WELL NO. 1 Twin
WELL LOCATION 125' N. of NE NE SE 330 Ft. from East Line and 205' Ft. from North Line of the SE (Qtr.) SEC 18 TWP 11S RGE 18W.

PLUGGING CONTRACTOR ADDRESS

WELL PLAT (Office Use Only)
KCC [checked]
KGS [checked]
SWD/REP
PLG.
A 4x4 grid with '18' in the center and 'X' in the bottom right cell.

TOTAL DEPTH 3600' PBTD 3518'
SPUD DATE 7-11-82 DATE COMPLETED 7-18-82
ELEV: GR 1896' DF 1898' KB 1901'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE #2 Frisbie "C"

Amount of surface pipe set and cemented 322' DV Tool Used? No
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, (Temporarily Abandoned) OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

ROBERT R. PRICE, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature]
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 1st day of February, 1983.

MY COMMISSION EXPIRES: November 3, 1984

[Signature]
(NOT RECEIVED)
STATE CORPORATION COMMISSION

FEB 10 1983

** The person who can be reached by phone regarding any questions concerning this information.

INSERVATION DIVISION
Wichita Kansas

SIDE TWO ROBERT R. PRICE
 OPERATOR OPERATING, INC.

ACO-1 WELL HISTORY

LEASE Frisbie "B" SEC. 18 TWP. 11S RGE. 18W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1 Twin

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand and Shale		1219'	Anhydrite	1215'
Anhydrite		1250'	Topeka	2908'
Shale		1379'	Heebner	3135'
Sand and Shale		1961'	Toronto	3155'
Shale		2179'	Lansing	3178'
Shale and Lime		2623'	B/KC	3406'
Shale		2937'	Conglomerate	3455'
Lime and Shale		3503'	RTD	3600'
Lime		3600'	LTD	3518'
		TD		
L-K Wireline: GR/N, Sonic-Bond cased hole logs.				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	322'	Common	175	2% CaCl, 3% Gel
Production	7 7/8"	5 1/2"	14#	3599'	RPC	8 200	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1		3156-3406 OA

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
13,500 gallons of 28% HCL	3156-3404 OA

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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Estimated Production -I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
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Disposition of gas (vented, used on lease or sold)	Perforations 3156-3406
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PHONE

ROBERT R. PRICE OPERATING, INC.

PETROLEUM GEOLOGIST - ENGINEER

P. O. BOX 45442

SOUTHEAST STATION

TULSA, OKLAHOMA ~~74118~~ 74147AREA CODE 918
492-1694 • 492-9213

January 31, 1983

RECEIVED
STATE CORPORATION COMMISSION

FEB 10 1983

CONSERVATION DIVISION,
Wichita Kansas

Kansas Corporation Commission
Conservation Division
200 Colorado-Derby Building
202 West 1st. Street
Wichita, Kansas 67202

Re: Robert R. Price Operating, Inc.
#1 Frisbie "E" Twin
NE NE SE Section 18-11S-18W
Ellis County, Kansas

API #15-051-23090

Gentlemen:

Request is hereby made to temporarily abandon the captioned test well until its use and utility as a injection well is required, when the Cochran Field Complex is placed under secondary recovery (waterflood) operations.

The #1 Frisbie "E" Twin was drilled originally as a Cochran Field extension. However, a poor primary cement job due to lost circulation, has caused completion of the well as a Lansing-Kansas City producing well to be unsuccessful

The location of the #1 Frisbie "E" Twin will be vital and extremely important to the success of future waterflood operations and would have been converted to a injection well at the outset of waterflood operations regardless of its status at that future time.

Procedure for temporarily abandoning the #1 Frisbie "E" Twin will be as follows:

1. Squeeze all perforations with 500 sacks of low fluid loss cement carrying a small amount of lost circulation material and induced into the well bore annulus at 2500# pressure.
2. Leave cement plug in casing over perforations until recompletion operations as a injection well are commenced.


ROBERT R. PRICE

Kansas Corporation Commission
Conservation Division
#1 Frisbie "E" Twin
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3. Squeeze Dakota sandstone from the Anhydrite to surface.
4. Weld steel plate over top of casing and place a 4' high steel guard around top of casing.

Thanking you for your consideration in this matter.

Yours, truly,



Robert R. Price

CC: Mr. Don Butcher
Hays, Kansas