

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6273 EXPIRATION DATE 6-30-83

OPERATOR ROBERT R. PRICE OPERATING, INC. API NO. 15-051-00411-0001 None Issued - OWWD

ADDRESS P.O. Box 45442 COUNTY Ellis

Tulsa, Oklahoma 74145 FIELD Cochran

** CONTACT PERSON ROBERT R. PRICE PHONEAC 918, 492-1694 PROD. FORMATION

PURCHASER Koch Oil Company LEASE Frisbie "F"

ADDRESS P.O. Box 2256 WELL NO. 1

Wichita, Kansas 67201 WELL LOCATION NW NW NW

DRILLING RANGER DRILLING COMPANY, INC. 330 Ft. from North Line and

CONTRACTOR ADDRESS P.O. Box 856 330 Ft. from West Line of

Hays, Kansas 67601 the NW (Qtr.) SEC 17 TWP 11 S RGE 18 W.

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)

		17	

KCC KGS

SWD/REP PLG.

TOTAL DEPTH 3600' PBDT 3420'

SPUD DATE 11-22-82 DATE COMPLETED 11-24-82

ELEV: GR 1904' DF 1906' KB 1909'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE Frisbie "C"

Amount of surface pipe set and cemented 1218' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

ROBERT R. PRICE, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature] (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 15th day of February, 1983.

MY COMMISSION EXPIRES: November 3, 1984

[Signature] (NOTARY PUBLIC) STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

FEB 10 1983 CONSERVATION DIVISION Wichita, Kansas

SIDE TWO ROBERT R. PRICE
 OPERATOR OPERATING, INC.

LEASE Frisbie "F"

ACO-1 WELL HISTORY
 SEC. 17 TWP. 11SRGE. 18W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Topsoil, Sand and Gravel		90'	Anhydrite	1219'
Shale and Sand		200'	Topeka	2901'
Shale and Shells		460'	Heebner	3127'
Shale		490'	Toronto	3146'
Shale and Sand		655'	Lansing	3170'
Shale, Shells and Pyrite		700'	B/KC	3398'
Shale and Sand		895'	Conglomerate	3439'
Shale and Pyrite		995'	Arbuckle	3515'
Red Bed		1206'	RTD	3600'
Anhydrite		1248'	LTD	3579'
Shale, Shells and Salt		1860'		
Shale and Lime		2140'		
Lime and Shale		3114'		
Lime		3479'		
Chert		3517'		
Dolomite		3600'		
		TD		

Logs: L-K Wireline
 GR/N, Sonic-Bond cased hole logs

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	1218'	Common	500	
Production	7 7/8"	5 1/2"	14#	3599'	RFC	200	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1		2931-3393 OA

TUBING RECORD

Size	Setting depth	Packer set at
2 7/8"	3415'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
16,500 gallons of 28% HCL.	2931-3393 OA

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity.
2-13-83	Pumping	26.0

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
	8.5 bbls.	TSTM MCF	% 91 bbls.	TSTM CFPB

Disposition of gas (vented, used on lease or sold)	Perforations
None	2931-3393 OA