

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6273 EXPIRATION DATE -6-30-83

OPERATOR ROBERT R. PRICE OPERATING, INC. API NO. 15-051-23403-0000

ADDRESS P.O. Box 45442 Tulsa, Oklahoma 74147 COUNTY Ellis FIELD Cochran

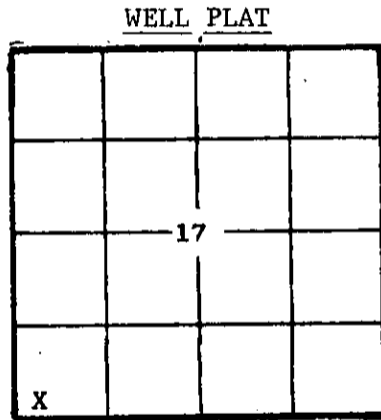
** CONTACT PERSON ROBERT R. PRICE PHONEAC 918, 492-1694 PROD. FORMATION Lansing-Kansas City

PURCHASER Koch Oil Company LEASE Frisbie "I"

ADDRESS P.O. Box 2239 Wichita, Kansas 67601 WELL NO. 1 WELL LOCATION SW SW SE

DRILLING CONTRACTOR RANGER DRILLING COMPANY, INC. 330 Ft. from West Line and 330 Ft. from South Line of the SE (Qtr.) SEC 17 TWP 11 SRGE 18 (W).

PLUGGING CONTRACTOR ADDRESS



(Office Use Only) KCC [checked] KGS [checked] SWD/REP PLG.

TOTAL DEPTH 3600' PBD 3450'

SPUD DATE 3-25-83 DATE COMPLETED 4-2-83

ELEV: GR 1894' DF 1896' KB 1899'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-108252 C-21458

Amount of surface pipe set and cemented 326' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

ROBERT R. PRICE, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature] (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 20 th. day of May 1983.

[Signature] (NOTARY PUBLIC)

MY COMMISSION EXPIRES: Feb 5, 1985

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE COMMISSION

MAY 26 1983

CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|--|------|--------|-------------|-------|
| Check if no Drill Stem Tests Run. | | | | |
| DST #1, 2883-2930, Open 1 hour Recovered 90' WM 20" ISIP 836# 30" FSIP 733# | | | Anhydrite | 1198' |
| | | | Topeka | 2879' |
| | | | Heebner | 3108' |
| | | | Toronto | 3126' |
| | | | Lansing | 3149' |
| | | | B/KC | 3378' |
| | | | Arbuckle | 3467' |
| | | | Total Depth | 3600' |
| | | | LTD | 3557' |
| Surface rock and Red Bed | 0 | 1198 | | |
| Anhydrite | 1198 | 1231 | | |
| Shale | 1231 | 1530 | | |
| Shale and Sand | 1530 | 1826 | | |
| Shale | 1826 | 2870 | | |
| Lime and Shale | 2870 | 3120 | | |
| Lime | 3120 | 3380 | | |
| Lime, Shale and Chert | 3380 | 3465 | | |
| Dolomite | 3465 | 3600 | | |

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| Surface | 12 1/4" | 8 5/8" | 20# | 326' | Common | 180 | 2% CaCl, 3% Gel |
| Production | 7 7/8" | 5 1/2" | 14# | 3599' | RFC | 200 | |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
| | | | 1 | | 2911-3375 OA |

TUBING RECORD

| Size | Setting depth | Packer set at |
|--------|---------------|---------------|
| 2 7/8" | 3440' | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|--|------------------------|
| 4,000 gallons of 15% HCL and 27,500 gallons of 28% HCL | 2911-3375 OA |

| Date of first production | Producing method (flowing, pumping, gas lift, etc.) | Gravity |
|--------------------------|---|---------|
| 5-17-83 | Pumping | 31 |

| Estimated Production -I.P. | Oil | Gas | Water | Gas-oil ratio |
|----------------------------|---------|----------|-------|---------------|
| | 3 bbls. | TSYM MCF | % 88 | TSTM CFPB |

| Disposition of gas (vented, used on lease or sold) | Perforations |
|--|--------------|
| | 2911-3375 OA |