

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6273 EXPIRATION DATE 6-30-83
OPERATOR ROBERT R. PRICE OPERATING, INC. API NO. Not Assigned (OWWD) 01
ADDRESS P.O. Box 45442 Tulsa, Oklahoma 74147 COUNTY Ellis FIELD Cochran
\*\* CONTACT PERSON ROBERT R. PRICE PHONE AC 918, 492-1694 PROD. FORMATION Lansing-Kansas City

PURCHASER Koch Oil Company LEASE Frisbie "G"
ADDRESS P.O. Box 2239 Wichita, Kansas 67201 WELL NO. 1 WELL LOCATION NE NE NE

DRILLING CONTRACTOR RANGER DRILLING COMPANY, INC. 330 Ft. from North Line and
ADDRESS P.O. Box 856 Hays, Kansas 67601 330 Ft. from East Line of the NE (Qtr.) SEC 17 TWP 11S RGE 18 (W).

PLUGGING CONTRACTOR ADDRESS

WELL PLAT grid with 'X' in top right cell and '17' in center.

(Office Use Only)
KCC [checked]
KGS [checked]
SWD/REP
PLG.

TOTAL DEPTH 3586' PBD 3567'
SPUD DATE 3-13-83 DATE COMPLETED 3-18-83
ELEV: GR 1956' DF 1958' KB 1961'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-168252

Amount of surface pipe set and cemented C-21458 1273' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO, Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

ROBERT R. PRICE, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature] (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 10 th. day of June 19 83 .

[Signature] (NOTARY PUBLIC)

MY COMMISSION EXPIRES: Feb 5, 1985

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

JUN 15 1983

CONSERVATION DIVISION Wichita, Kansas

SIDE TWO ROBERT R. PRICE  
 OPERATOR OPERATING, INC.

LEASE Frisbie "G" SEC. 17 TWP. 11SRGE. 18W

ACO-1 WELL HISTORY

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; corod intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
Surface, Soil	9	41	Anhydrite	1262'
Shale & Shells	41	535	Topeka	2945'
Broken Lime & Shale	535	596	Heebner	3170'
Shale, Shells & Sand	596	1130	Toronto	3188'
Lime & Shale	1130	1262	Lansing	3212'
Anhydrite	1262	1297	B/KC	3437'
Red Beds & Shale	1297	2120	Conglomerate	3469'
Lime & Shale	2120	3040	Arbuckle	3542'
Lime	3040	3468	Total Depth	3586'
Chert	3468	3542		
Dolomite	3542	3586		
Logs: Mercury Wireline, Inc. GR/N - Bond cased hole log				

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. — CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24	1273'		700	
Production	7 7/8"	5 1/2"	14	3585'	RFC	200	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1		2974-3432 OA

  

TUBING RECORD		
Size	Setting depth	Packer set at
2 7/8"	3560'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated.
4,250 gallons of 15% HCL. 27,500 gallons of 28% HCL	2974-3432 OA

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
6-8-83	Pumping	31
Estimated Production -I.P.	Oil bbls. 7 Gas TSTM MCF	Water % 67 Gas-oil ratio TSTM CFPB
Disposition of gas (vented, used on lease or sold)		Perforations 2974-3432 OA