

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6273 EXPIRATION DATE 6-30-83

OPERATOR ROBERT R. PRICE OPERATING, INC. API NO. 15-051-20605-A 20606.0001

ADDRESS P.O. Box 45442 COUNTY Billis

Tulsa, Oklahoma 74145 FIELD Cochran

\*\* CONTACT PERSON ROBERT R. PRICE PROD. FORMATION Lansing-Kansas City

PHONE AC 918. 492-1694

PURCHASER Koch Oil Company LEASE Frisbie "H"

ADDRESS P.O. Box 2256 WELL NO. 2

Wichita, Kansas 67201 WELL LOCATION SB SW SW

DRILLING RANGER DRILLING COMPANY, INC. 990 Ft. from West Line and

CONTRACTOR ADDRESS P.O. Box 856 330 Ft. from South Line of

Hays, Kansas 67601 the SW (Qtr.) SEC 17 TWP 11S RGE 18W.

PLUGGING CONTRACTOR ADDRESS (Office Use Only) KCC [checked] KGS [checked] SWD/REP PLG.

TOTAL DEPTH 3580' PBD 3558'

SPUD DATE 10-5-82 DATE COMPLETED 10-16-82

ELEV: GR 1899' DF 1901' KB 1904'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE #1 Frisbie "H"

Amount of surface pipe set and cemented 250' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

ROBERT R. PRICE, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature] (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 13th day of January, 1983.

[Signature] (NOTARY PUBLIC)

MY COMMISSION EXPIRES: Feb 5, 1985

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION JAN 10 1983 CONSERVATION DIVISION WICHITA, KANSAS

SIDE TWO ROBERT R. PRICE  
 OPERATOR OPERATING, INC.

LEASE Frisbie 'H'

ACO-1 WELL HISTORY

SEC. 17 TWP. 11S RGE. 18W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 2

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale		3165'	Anhydrite	1210'
Lime		3215'	Topeka	2904'
Lime and Shale		3250'	Heebner	3131'
Lime		3300'	Toronto	3152'
Shale		3320'	Lansing	3175'
Lime and Shale		3410'	B/KC	3408'
Shale and Lime		3470'	Arbuckle	3515'
Chert		3500'	RTD	3580'
Shale		3520'	LTD	3558'
Dolomite		3580'		
		TD		
L-K Wireline: GR/N, Sonic-Bond cased hole logs.				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	250'	Common	175	2% CaCl, 3% Gel
Production	7 7/8"	5 1/2"	14#	3578'	RFC	200	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1		3084-3402 OA

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
18,500 gallons of 15% HCL, 500,000 SCFN	3084-3402

Date of first production 1-12-83	Producing method (flowing, pumping, gas lift, etc.) Pump	Gravity 27.0
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Estimated Production -I.P.	Oil 2 bbls.	Gas TSTM MCF	Water % 90 bbls.	Gas-oil ratio TSTM CFPB
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Disposition of gas (vented, used on lease or sold)	Perforations 3084-3402 OA
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# RANGER DRILLING COMPANY, INC.

P.O. Box 856  
Hays, Kansas 67601  
913/625-4210

OPERATOR: Robert R. Price Operating, Inc. Box 45442 Tulsa, Oklahoma 74145  
CONTRACTOR: Ranger Drilling Company, Inc. P.O.Box 856 Hays, Kansas 67601

LEASE: Frisbie      WELL: #2-H      LOCATION: SE/4 SW/4 SW/4  
Section 17-11S-18W  
Ellis County, Kansas

Total Depth: 3580'      Elevation: 1899 GR

Commenced: 10-6-82      Completed: 10-16-82

Casing: 8-5/8" @ 250'      Status: Pending

DEPTHS & FORMATIONS  
(All Measurements from K.B.)

Please see Original to 3153'

Shale      3323

Lime      T.D.

STATE OF KANSAS )  
COUNTY OF ELLIS )<sup>SS.</sup>

I, Jay C. Boyer, of the Ranger Drilling Company, Inc., state  
that the above and foregoing is a true and correct log of the above captioned  
well.

*Jay C. Boyer*  
Jay C. Boyer

Subscribed and sworn to before me this 18th day of October, 1982.

My Commission Expires:

*Mary L. KeHN*  
Notary Public



O W W O

*Martin Schmidt*  
Agent assigned RECEIVED  
STATE COMMISSION

15-051-20606-0001

Re-entry of Plugged, Abandoned Well

J02

OCT 19 1982

Mr. Ben Straley of Conroy Drilling CONSULTING CONTRACTORS  
Wichita, Kansas  
Address 1003 CANTERBURY RD Contact Person Stanley Phone: 625-4210

KCC License Number \_\_\_\_\_ Rig Tag # 75 API # of Intent \_\_\_\_\_

OPERATOR Robert R Price Elevation \_\_\_\_\_ K.B. R.B. G.L.

ADDRESS 1003 CANTERBURY RD Books Co

Contact Person Robert R Price Phone No. 913-625-4210

LEASE NAME FRISBIE WELL NO. H-2 Sec. 17 Twp 11<sup>S</sup> Rge 18<sup>W</sup>

Spud In Time Oct 6 - 3:15 PM Spud in Date Oct 6<sup>th</sup> - 3:15 PM '82

Remarks: Well was initially PLUGGED on 11th 1970 - 2:00 PM  
Top Plug had sunk to 88 FT. (SEE FIELD OFFICE) AND HAD  
SPUN OFF (SEE FIELD OFFICE)

If a State Representative is not on location: Keep track of where you hit and run out of each plug. Take one sample of cement from each plug, and put sample in a bag, label it and record the top and bottom depth of each plug. (below)

A field agent will contact you and pick up the samples.

<u>Initial Plug</u> (completed by field agent)	<u>Drill out Plug</u> (completed by driller)
1st plug @ <u>MUD</u> ft. to <u>250</u> ft.	1st plug <u>88</u> ft. to <u>350</u> ft.
2nd plug @ <u>SQUEEZE</u> ft. to <u>180<sup>st</sup></u> ft.	2nd plug _____ ft. to _____ ft.
3rd plug @ _____ ft. to _____ ft.	3rd plug _____ ft. to _____ ft.
4th plug @ _____ ft. to _____ ft.	4th plug _____ ft. to _____ ft.

DRILLING SUPERVISOR Ben Straley  
Signature

Martin Schmidt  
Signed Field Agent

P.S. Mail this report to: KDHE - KCC Field Office, 1014 Cody, Hays, Kansas 67601  
Phone: 913-628-1200