

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE 40'N & 90'E

API NO. 15- 051-01078 -0001

County Ellis

NW NW SW Sec. 18 Twp. 11S Rge. 18 East West

2350 Ft. North from Southeast Corner of Section

4860 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

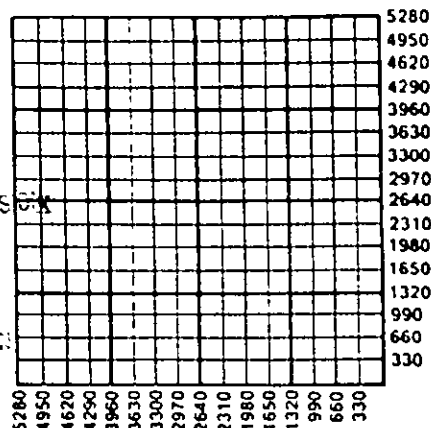
Lease Name Jones Well # 1

Field Name Cochran

Producing Formation Lansing-Kansas City

Elevation: Ground 1912' KB 1917'

Total Depth 3533' PBDT 3467'



Amount of Surface Pipe Set and Cemented at 1270' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Operator: License # 6273

Name: ROBERT R. PRICE OPERATING, INC.

Address P.O. BOX 470442

TULSA, OK 74147

City/State/Zip _____

Purchaser: Clear Creek

Operator Contact Person: Robert R. Price

Phone (918) 492-1694

Contractor: Name: Red Tiger Drilling Company

License: 5302

Wellsite Geologist: None (washdown)

Designate Type of Completion

New Well Re-Entry Workover/ATE

Oil SWD Temp. Abd.

Gas Inj Delayed Comp.

Dry Other (Core, Water Supply, etc.)

If OWO: old well info as follows:

Operator: Harbar Oil Company

Well Name: #1 Chapman

Comp. Date 5-6-49 Old Total Depth 3533'

Drilling Method:

Mud Rotary Air Rotary Cable

1-30-91 2-1-91 3-23-91

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: This form shall be completed in triplicate, and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature _____

Title President Date 3-28-91

Subscribed and sworn to before me this 28 day of March, 19 91.

Notary Public Rhonda K. Musick

Date Commission Expires 1-11-95

K.C.C. OFFICE USE ONLY			
F	<input type="checkbox"/>	Letter of Confidentiality Attached	
C	<input checked="" type="checkbox"/>	Wireline Log Received	
C	<input type="checkbox"/>	Drillers Timelog Received	
Distribution			
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep	<input type="checkbox"/> NGPA
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug	<input type="checkbox"/> Other (Specify)

SIDE TWO

Operator Name ROBERT R. PRICE OPERATING, INC. Lease Name Jones Well # 1
 40'N & 90'E NW NW SW East County Bliss
 Sec. 18 Twp. 11S Rge. 18 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

Formation Description		
Name	Top	Bottom
Topeka	2913'	3128'
Heebner	3128'	3132'
Toronto	3155'	3170'
L-KC	3178'	3405'
Marmaton	3428'	3465'
PBTD		3467'

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	28#	1270'	Common	700	
Production	7 7/8"	5 1/2"	14#	3480'	RPC	250	

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
1	3450-3453(dry), 3435-3441(dry), 3399-3402, 3380-3386, 3353-3358, 3336-3340, 3312-3320, 3260-3265, 3253-3256, 3247-3249, 3231-3234, 3213-3218, 3193-3196, 3158-3162(dry), 3082-3086(dry), 3092-3097(dry), 2942-2950(dry).	Overall 12,750 gallons of 15% HCL

TUBING RECORD Size 2 7/8" Set At 3460 Packer At _____ Liner Run Yes No

Date of First Production _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____
 Estimated Production Per 24 Hours Oil \$ 4 Bbls. Gas TSTM Mcf Water 45 Bbls. Gas-Oil Ratio TSTM Gravity 29

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)
 METHOD OF COMPLETION: Open Hole Perforation Dually Completed Commingled
 Other (Specify) _____
 Production Interval 3193
3402



DOWELL SCHLUMBERGER INCORPORATED

ORIGINAL

FIELD COPY

INVOICE

REMIT TO: DOWELL SCHLUMBERGER INCORPORATED

15051-01078-0001

15051
 ROBERT P. PRICE
 15051-01078-0001
 OF 15101

INVOICE DATE
 PAGE 1
 INVOICE NUMBER
 TYPE SERVICE
 (MEMPHIS)
 (MEMPHIS)

WELL NAME / JOB SITE	STATE	COUNTY / CITY	SERVICE FROM LOCATION	SHIPPED VIA	CUSTOMER P.O. NO./REF.
		FIELD	WYSE, KS	TR	
LOCATION / PLANT ADDRESS			DATE OF SERVICE ORDER	CUSTOMER OR AUTHORIZED REPRESENTATIVE	
			01/28/91	KEITHE YOUNGER	

ITEM CODE	DESCRIPTION	QTY	UNIT PRICE	AMOUNT
190211000	2000 GALL 1501-00001 1ST DRP	380	1,215.0000	461,700.00
049102000	TRANSPORTATION (MNT) (ON HITE	80	1,000.0000	80,000.00
049100000	SERVICE (MG) (AGENT) (AFL) (LAW)	315	1,150.0000	362,250.00
059200000	MILEAGE, ALL OTHER EQUIPMENT	200	2,750.0000	550,000.00
059007000	PAPER TREAT ANALYSIS RECORDER	100	125.0000	12,500.00
100100000	0804A REGULATED FILLUP (MNT)	17	11,750.0000	199,750.00
100100000	0827, CHEMICAL WASH (MNT)	19	33,250.0000	631,750.00
049410000	042, KILITE LOST CTRC ADIFF	100	410.0000	41,000.00
067005100	SI, CALCIUM CHLORIDE	470	1,400.0000	661,000.00
050704000	PLUG GREG 5-1/2" TOP AL (CORE DISCOUNT) - MATERIAL DISCOUNT - SERVICE	1	185.0000	185.0000
				375.0000
				200.0000
				8,820.70
	STATE TAX (M)		1,000.00	100.00
	FED		3,000.00	300.00
				8,820.70

RECEIVED STATE COLLECTIVE SERVICES CO.

APR 01 1991

CONSERVATION DIVISION Wichita, Kansas

Stuck

WITH QUESTIONS CALL 316-356-1272
FEDERAL TAX ID # 38-259-2173
TERMS -- NET 30 DAYS DUE ON OR BEFORE MAR 03, 1991

THANK YOU. WE APPRECIATE YOUR BUSINESS.

Russell Wildman
John A. Kolstad