

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6273 EXPIRATION DATE 6-30-83
OPERATOR ROBERT R. PRICE OPERATING, INC. API NO. OWWD, 15257-03743 0001, Originally completed
ADDRESS P.O. Box 45442 COUNTY Blis
Tulsa, Oklahoma 74147 FIELD Cochran
\*\* CONTACT PERSON ROBERT R. PRICE PHONEAC 918, 492-1694 PROD. FORMATION None

PURCHASER LEASE Frisbie "B"
ADDRESS WELL NO. 1
WELL LOCATION NE NE SE
DRILLING RANGER DRILLING COMPANY, INC. 330 Ft. from East Line and
CONTRACTOR ADDRESS P.O. Box 856 330 Ft. from North Line of
Hays, Kansas 67601 the SE (Qtr.) SEC 18 TWP 11 S RGE 18 W.

PLUGGING Ranger Drilling Company, Inc.
CONTRACTOR ADDRESS P.O. Box 856
Hays, Kansas 67601

TOTAL DEPTH 2196' PBD 2196'
SPUD DATE 7-7-82 DATE COMPLETED 7-9-82
ELEV: GR 1896' DF 1898' KB 1901'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 94' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

ROBERT R. PRICE, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO BEFORE ME this 1st day of February, 1983.

MY COMMISSION EXPIRES: November 3, 1984

(Name)
(NOTARY PUBLIC)
STATE COMMISSION

\*\* The person who can be reached by phone regarding any questions concerning this information.

FEB 10 1983
INSPECTION DIVISION
Wichita Kansas

WELL PLAT (Office Use Only)
KCC
KGS
SWD/REP
PLG.
Grid with '18' and 'X' in the center.

SIDE TWO ROBERT R. PRICE  
 OPERATOR OPERATING, INC.

LEASE Frisbie "B" SEC. 18 TWP. 11S RGE. 18W

ACO-1 WELL HISTORY

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>OWWD, originally drilled by Continental Oil Company as #2 John Hancock Life Insurance Company. Completed as a dry hole 11-25-42.</p> <p>Washdown attempt was suspended at a total depth of 2196' because of junk in the old well bore.</p> <p>Well was plugged under the supervision of Mr. Gilbert Scheck 7-9-82. Forms CP-1, CP-4, C-1 and Well Log have been sent to the Conservation Division under separate cover</p>				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	94'	NA	NA	NA

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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Estimated Production - I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
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Disposition of gas (vented, used on lease or sold)	Perforations
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