

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6273 EXPIRATION DATE 6-30-83

OPERATOR ROBERT R. PRICE OPERATING, INC. API NO. 15-051-23258-0000

ADDRESS P.O. Box 45442 COUNTY Ellis

Tulsa, Oklahoma 74145 FIELD Riverview

** CONTACT PERSON ROBERT R. PRICE PHONE# 918, 492-1694 PROD. FORMATION

PURCHASER Koch Oil Company LEASE Frisbie "M"

ADDRESS P.O. Box 2256 WELL NO. #2 Twin

Wichita, Kansas 67201 WELL LOCATION SB SE SE

DRILLING RANGER DRILLING COMPANY, INC. 330 Ft. from East Line and

CONTRACTOR ADDRESS P.O. Box 856 330 Ft. from South Line of

Hays, Kansas 67601 the SB (Qtr.) SEC 19 TWP 11S RGE 18W.

PLUGGING CONTRACTOR ADDRESS

WELL PLAT (Office Use Only)

		19	
			X

KCC KGS SWD/REP PLG.

TOTAL DEPTH 3850' PBD 3652'

SPUD DATE 11-27-82 DATE COMPLETED 12-5-82

ELEV: GR 2078' DF 2080' KB 2083'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE Frisbie "H".

Amount of surface pipe set and cemented 321' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

ROBERT R. PRICE, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Signature) (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 1st day of February 19 83.

MY COMMISSION EXPIRES: November 3, 1984

RECEIVED FEB 10 1983 CONSERVATION DIVISION Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO ROBERT R. PRICE
 OPERATOR OPERATING, INC.

LEASE Frisbie "M"

ACO-1 WELL HISTORY
 SEC. 19 TWP. 11S RGE. 18W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 2 Twin

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale		841'	Anhydrite	1386'
Shale and Sand		1300'	Topeka	3053'
Shale		1375'	Heebner	3280'
Anhydrite		1411'	Toronto	3299'
Shale		3020'	Lansing	3323'
Lime and Shale		3124'	B/KC	3552'
Shale and Lime		3295'	Arbuckle	3611'
Lime		3550'	RTD	3850'
Lime and Shale		3600'	LTD	3837'
Lime		3850' TD		
Logs: L-K Wireline GR/N, Sonic-Bond cased hole logs				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	321'	Common	175	2% CaCl, 3% Gel
Production	8 1/2" 7 7/8"	5 1/2"	14#	3849'	RFC	200	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			1		3659-3666
TUBING RECORD			1		CIBP @ 3652'
Size	Setting depth	Packer set at	1		3639-3646
2 7/8" EUB	3647'				3614-3626

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
200 gallons of 15% HCL	3639-3646

Date of first production 1-16-83	Producing method (flowing, pumping, gas lift, etc.) Pump	Gravity 31.0
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Estimated Production -I.P.	Oil 6.5 bbls.	Gas TSTM MCF	Water % 110 bbls.	Gas-oil ratio TSTM CFPB
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Disposition of gas (vented, used on lease or sold)	Perforations 3639-3646, 3614-3626
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