

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR NATIONAL DEVELOPMENT COMPANY

API NO. 15-051-23,018-0000

ADDRESS 833 North Waco
Wichita, Kansas 67203

COUNTY Ellis

FIELD

**CONTACT PERSON Ralph R. Hamilton
PHONE 316/267-1331

PROD. FORMATION

LEASE FRISBIE

PURCHASER

WELL NO. #1

ADDRESS

WELL LOCATION NW SE NW

DRILLING Duke Drilling Co., Inc.
CONTRACTOR P.O. Box 823
ADDRESS Great Bend, KS 67530

Ft. from Line and

Ft. from Line of

the SEC. 19 TWP. 11 RGE. 18 W

PLUGGING Duke Drilling Co., Inc.
CONTRACTOR P.O. Box 823
ADDRESS Great Bend, KS 67530

WELL PLAT

Grid for well plat with 4 columns and 4 rows.

KCC
KGS
(Office Use)

RECEIVED
STATE CORPORATION COMMISSION
JUN 14 1982
CONSERVATION DIVISION
Wichita, Kansas

TOTAL DEPTH 3585' PBDT

SPUD DATE 5-22-82 DATE COMPLETED 5-29-82

ELEV: GR DF KB 1958

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 258' DV Tool Used?

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I,

Ralph R. Hamilton OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Manager (FOR)(OF) NATIONAL DEVELOPMENT COMPANY

OPERATOR OF THE Frisbie LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

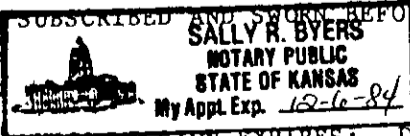
SAID LEASE HAS BEEN COMPLETED AS OF THE 28th DAY OF May, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

Signature of Ralph R. Hamilton

SUBSCRIBED AND SWORN BEFORE ME THIS 11th DAY OF June, 19 82.



Signature of Sally R. Byers, NOTARY PUBLIC

MY COMMISSION EXPIRES: December 6, 1984

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
TORONTO	3215	3231		
LANSING-KANSAS CITY	3237	3460		
CONGLOMERATE	3499			
ARBUCKLE	3580	3585		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (In O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	23#	258'	60/40 pozmix	160	2% gel 3% cc.

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
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Disposition of gas (vented, used on lease or sold)	Perforations
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