

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

CONFIDENTIAL

API NO. 15- 051-24,876 **ORIGINAL**

County Ellis

NE - SE - NE - SW Sec. 19 Twp. 11S Rge. 18 X W

3630 Feet from SW (circle one) Line of Section

330 Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name FRISBIE Well # 1-19

Field Name Wildcat

Producing Formation n/a

Elevation: Ground 2072' KB 2077'

Total Depth 3690' PBTD n/a

Amount of Surface Pipe Set and Cemented at 299 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan D&A 97 10-4-95
(Data must be collected from the Reserve Pit)

Chloride content 500 ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: 1111 S 1926

FROM CONFIDENTIAL
Operator Name _____

Lease Name FRISBIE License No. _____

Quarter, Sec. _____ Twp. _____ S Rng. _____ E/W

County CONFIDENTIAL Docket No. _____

Operator: License # 5988

Name: HALLIBURTON OIL PRODUCING COMPANY

Address 525 Central Park Drive, Ste 210

Oklahoma City, OK 73105

City/State/Zip Oklahoma City, OK 73105

Purchaser: n/a

Operator Contact Person: Tom Carroll

Phone (405) 525-3371, ext 24

Contractor: Name: Shields Drilling Company

License: 5655

Wellsite Geologist: Jerry Honas

Designate Type of Completion
 New Well Re-Entry Workover

 Oil SWD SLOW Temp. Abd.

 Gas ENHR SIGW

XX Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

 Deepening Re-perf. Conv. to Inj/SWD

 Plug Back PBTD

 Commingled Docket No. _____

 Dual Completion Docket No. _____

 Other (SWD or Inj?) Docket No. _____

8/17/94 8/25/94 8/26/94

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

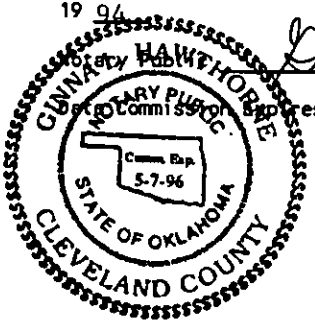
Signature Tom Carroll

Title Vice President/Operations Date 9/28/94

Subscribed and sworn to before me this 28th day of September, 19 94

Dina J. Hawthorne

5/7/96



K.C.C. OFFICE USE ONLY		
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input checked="" type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug
<input type="checkbox"/>		<input type="checkbox"/> NGPA
<input type="checkbox"/>		<input type="checkbox"/> Other (Specify)

Form ACD-1 (7-91)

OCT 01 1994

Oil & Gas Conservation Division

SIDE TWO

Operator Name HALLIBURTON OIL PRODUCING COMPANY Lease Name FRISBIE Well # 1-19

Sec. 19 Twp. 11S Rge. 18 East County Ellis West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets.) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy.) List All E.Logs Run: Dual Compensated Porosity Dual Induction	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datums <input type="checkbox"/> Sample <table border="0" style="width:100%"> <tr> <td style="width:60%">Name</td> <td style="width:20%">Top</td> <td style="width:20%">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1378'(+699')</td> <td></td> </tr> <tr> <td>Base Anhydrite</td> <td>1414'(+660')</td> <td></td> </tr> <tr> <td>Topeka</td> <td>3067'(-990')</td> <td></td> </tr> <tr> <td>Heebner</td> <td>3295'(-1219')</td> <td></td> </tr> <tr> <td>Toronto</td> <td>3315'(-1238')</td> <td></td> </tr> <tr> <td>Lansing</td> <td>3338'(-1261')</td> <td></td> </tr> <tr> <td>Base Kansas City</td> <td>3564'(-1287')</td> <td></td> </tr> <tr> <td>Simpson Sand</td> <td>3642'(-1566')</td> <td></td> </tr> <tr> <td>Arbuckle</td> <td>3651'(-1611')</td> <td></td> </tr> </table>	Name	Top	Datum	Anhydrite	1378'(+699')		Base Anhydrite	1414'(+660')		Topeka	3067'(-990')		Heebner	3295'(-1219')		Toronto	3315'(-1238')		Lansing	3338'(-1261')		Base Kansas City	3564'(-1287')		Simpson Sand	3642'(-1566')		Arbuckle	3651'(-1611')	
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20	299	40/60 poz	199	2% gel & 3% CaCl

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth	

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj. <u>D&A</u>			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil <u>N/A</u> Bbls.	Gas <u>N/A</u> Mcf	Water <u>N/A</u> Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled

(If vented, submit ACO-18.) Other (Specify) _____



TRK 0818

TICKET CONTINUATION CUSTOMER COPY

TICKET No. 722470

HALLIBURTON ENERGY SERVICES

CUSTOMER: Halliburton Oil Production
 WELL: Frisbie#1-19
 DATE: 8-25-94
 PAGE 1 OF 2

FORM 1911 R-10

15-057-24876-0000

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	WELL		UNIT PRICE	AMOUNT
		LOC	ACCT	DF		QTY.	U/M		
504-136		1		B	40/60 Poznix Standard	200		6 08	1,216 00
506-121		1		B	3sk Halliburton Gel028				n/c
507-277		1		B	Halliburton Gel048	7		18 60	130 20
507-210		1		B	Flocele Blended	50	1b	1 65	82 50
RELEASED JUL 15 1995 FROM CONFIDENTIAL									
RECEIVED STATE CORPORATION COMMISSION AUG 31 1995 CONSTRUCTION DIVISION WICHITA, KANSAS									
500-207		1		B	SERVICE CHARGE	CUBIC FEET 217		1 35	292 95
500-306			1	B	MILEAGE CHARGE	TOTAL WEIGHT 17,190	LOADED MILES 18	TON MILES 154.710	95 146 95

No. B 232537

CONTINUATION TOTAL 1,868.65
62



JOB SUMMARY

HALLIBURTON DIVISION LOCATION

BILLED ON TICKET NO. 15-05124876-0000 722470

WELL DATA

FIELD _____ SEC. 19 TWP. 11 N. R. 18 W. COUNTY Ellis STATE KS

FORMATION NAME _____ TYPE _____

FORMATION THICKNESS _____ FROM _____ TO _____

INITIAL PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD

PRESENT PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD

COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____

PACKER TYPE _____ SET AT _____

BOTTOM HOLE TEMP. _____ PRESSURE _____

MISC. DATA _____ TOTAL DEPTH 3690

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSL ALLOWABLE
CASING						
LINER						
TUBING						
OPEN HOLE						SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

JOB DATA

CALLER OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE 8-25-94	DATE 8-25-94	DATE 8-25-94	DATE 8-26-94
TIME 7:00	TIME 7:15	TIME 7:50	TIME 2:30

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
K. Richman #59734	40071	Ways, KS
P. B. Jones #57221	51374	"
M. Cant #B-1231	08K	"

MATERIALS

TREAT. FLUID _____ DENSITY _____ LB/GAL. API

DISPL. FLUID _____ DENSITY _____ LB/GAL. API

PROP. TYPE _____ SIZE _____ LB.

ACID TYPE _____ GAL. _____

ACID TYPE _____ GAL. _____

ACID TYPE _____ GAL. _____

SURFACTANT TYPE _____ GAL. _____

NE AGENT TYPE _____ GAL. _____ IN _____

FLUID LOSS ADD. TYPE _____ GAL.-LB. _____ IN _____

GELLING AGENT TYPE _____ GAL.-LB. _____ IN _____

FRIC. RED. AGENT TYPE _____ GAL.-LB. _____ IN _____

BREAKER TYPE _____ GAL.-LB. _____ IN _____

BLOCKING AGENT TYPE _____ GAL.-LB. _____

PERFPAC BALLS TYPE _____ QTY. _____

OTHER _____

OTHER _____

DEPARTMENT cust

DESCRIPTION OF JOB plug to abandon well

JOB DONE THRU: TUBING CASING ANNULUS TBG/ANN.

CUSTOMER REPRESENTATIVE X Karl Claypool

HALLIBURTON OPERATOR L. P. Jones COPIES REQUESTED _____

CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./BK.	MIXED LBS./GAL.
	200	40/60	P-2	B	6" 2 gal 4" Slocatol	1.07	128

PRESSURES IN PSI _____

CIRCULATING _____ DISPLACEMENT _____

BREAKDOWN _____ MAXIMUM _____

AVERAGE _____ FRACTURE GRADIENT _____

SHUT-IN: INSTANT _____ 5-MIN _____ 15-MIN _____

HYDRAULIC HORSEPOWER _____

ORDERED _____ AVAILABLE _____ USED _____

AVERAGE RATES IN BPM _____

TREATING _____ DISPL. _____ OVERALL _____

CEMENT LEFT IN PIPE _____

FEET _____ REASON _____

SUMMARY

VOLUMES

PRESLUSH: BBL.-GAL. _____ TYPE _____

LOAD & BKDN: BBL.-GAL. _____ PAD: BBL.-GAL. _____

TREATMENT: BBL.-GAL. _____ DISPL: BBL.-GAL. 47.5

CEMENT SLURRY: BBL.-GAL. 7-7-22

TOTAL VOLUME: BBL.-GAL. _____

REMARKS

Shank you

CUSTOMER: Halliburton Oil Products Co. LEASE: Frisbie
 WELL NO.: 1-19
 JOB TYPE: Plug to abandon DATE: 8-26-94

JOB LOG FORM 2013 R-4

DATE 8-26-95 PAGE NO. 1

CUSTOMER		WELL NO.	LEASE	JOB TYPE		TICKET NO.	
Halliburton Oil Indus		7-19	Frisbie	Plug in Abandon		722470	
CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)	DESCRIPTION OF OPERATION AND MATERIALS
				T	C		
	2200						Called out to plug wire well w/ 200 SKS w/60 pps 6" 901 1/4" Frisbie SK 25 SKS @ 3600' 25 SKS @ 1390' 75 SKS @ 580' 10 SKS @ 350' 10 SKS @ 40' 15 SKS Pot hole 10 SKS mouse hole
	2325						Drill log w/ 70 SKS set up equipment Rig sir @ 360'
	2350		7				Hook up to DP & spot 25 SKS @ 3600' 3 bbl water @ 3600' 17 bbl cement 2 bbl water 447 bbl mud
7-26	0008						1st Aug spotted
	040		7				D.P. @ 1390' Hook up to DP & pump 3 bbl water, 25 SKS cement & 2 bbl water 1.5 bbl mud
	0136						2nd Aug spotted
	0205						Pull DP to 580'
	0440		22				DP @ 580' Work 25 SKS
	0457						2nd
	0500						
	0512						
	0515		12				
	0615						
	0630						

RECEIVED
 STATE CORPORATION COMMISSION
 AUG 1 1995

RELEASED
 JUL 15 1996

FROM CONFIDENTIAL