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C

SIDE ONE

Two (2) copies of this form shall be filed with mission, 200 Colorado Derby Building, Wichita, Kansa	h the Kansas Corporation Com-					
days after the completion of a well, regardless of 1	how the well was completed.					
Attach separate letter of request if the information of the confidential, only file one copy. Information of	mation is to be held confidential.  n Side One will be of public					
record and Side Two will then be held confidential.						
Applications must be made on dual completion, of injection and temporarily abandoned wells.	. 7 2					
Attach one copy only wireline logs (i.e. electroneutron log, etc.). (Rules 82-2-105 & 82-2-125) KG						
LICENSE # 6273 EXPIRATION DATE	E6-30-83					
OPERATOR ROBERT R. PRICE OPERATING, INC.	API NO. <u>15-051-23404-</u>					
ADDRESS P.O. Box 45442	COUNTY Ellis					
Tulsa, Oklahoma 74147	FIELD Cochran					
** CONTACT PERSON ROBERT R. PRICE PHONE AC 918, 492-1694	PROD. FORMATION None-Dry Hole					
PURCHASER None-Dry Hole	LEASE Frisbie "L"					
ADDRESS	WELL NO1					
	WELL LOCATION SE NW SE					
DRILLING RANGER DRILLING COMPANY, INC.	990 Ft. from North Line and					
CONTRACTOR ADDRESS P.O. Box 856	990 Ft. from West Line of					
Hays, Kansas 67601	the SE (Qtr.) SEC 19 TWP 11S RGE 18W .					
PLUGGING	WELL PLAT (Office					
CONTRACTOR ADDRESS	Use Only)					
ADURESS	KCC KGS					
TOTAL DEPTH 3110' PBTD 3110'	- SWD/REP					
SPUD DATE 4-15-83 DATE COMPLETED 4-19-83	19 PLG. /					
ELEV: GR 2000' DF 2002' KB 2005'						
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.	- X					
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE						
Amount of surface pipe set and cemented 320'	DV Tool Used? No .					
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Injection, Temporarily Abandoned, OWWO. Other	Shut-in Gas, Dry Disposal,					
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATI AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.	ONS PROMULGATED TO REGULATE THE OIL					
<u>AFFIDAVIT</u>						
ROBERT R. PRICE , be	ing of lawful age, hereby certifies					
I am the Affiant, and I am familiar with the co	ntents of the foregoing Affidavit.					
The statements and allegations contained therein are	true and correct					
	Moskyn					
CIRCOTTED AND CHOPN TO PEROPE WE ALL 2044	(Name)					
SUBSCRIBED AND SWORN TO BEFORE ME this 29th.  19 83 .	day of,					
1.7 <u>~~</u> .						
	Cerua Cloty					
MY COMMISSION EXPIRES: 2-5-85	(NOTARY PUBLIC)					
	<b>HECEIVED</b>					
** The person who can be reached by phone regarding a information.						

MAY 0 3 1983

FILL IN WELL INFORMATION AS REQUIRED: WELL NO.								1			
Show all important zones of parasity and contents thereof; cored interval cluding depth interval tested, cushion used, time tool open, flowing and s				vals, and all di				HOW GEOLOGICAL MARKERS, LOGS RUN, R OTHER DESCRIPTIVE INFORMATION.			
FORMATION DESCRIPTION, CONTENTS, ETC.			ТОР		воттом		NAME		DEPTH		
Post Rock Shale and Sand Red Beds Anhydrite Shalwe, Lime and sand Shale and Lime Lime				0 188 675 1320 1372 2520 3020		188 675 1320 1372 2520 3020 3110	Top	Anhydrite 1320' Topeka 3019' Total Depth 3110'			
				•	1		•	•			
Logs: Mercury Wireline, Inc.								• •			
GR/N thr	ough dril	1 pipe						•		•	
· : ·					-	•	-:				
,					;			,	1		
			- duction of	c. CASING	PECC	. No		or (Used		·	
Report of all strings Purpose of string	Size hole drilled	Size casing set				Type coment		\$ocks	Type and percent odd/tives		
Surface	121 "	8 5/8"	20	320'	Co	Common		175	2% CaC1, 3% Ge1		
						<u></u>		<u></u>	ļ		
							-	<u>.                                    </u>		<u></u>	
LINER RECORD				<u> </u>	PERFORATION RECORD						
Top, ft. B	Bottom, ft. Sacks cement		Shots	<u> </u>			Sixe & type Depth interval				
TUBING RECORD			_						-		
Sixe S	ietting depth	Packer	set at								
		ACID, FRACT	URE, SHOT,	CEMENT SQ	VEEZI	RECORD					
Amount and kind of material used								De	pin inter	val treated	
		<u> </u>									
<b>v</b>											
Date of first production: []					g, pumping, gas lift, etc.)				Gravity		
Estimated OH Gos Production Fig. P. bbls. MCF						Water %	DDII. CFFB				
Perforations  A 2 23 19 1 VM Park											