

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run X _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6417 EXPIRATION DATE June 30, 1984

OPERATOR CHAMPLIN PETROLEUM COMPANY API NO. 15-057-20335-0001
Drilled 10-68

ADDRESS 6441 N.W. Grand Blvd., Suite 300 COUNTY Ellis
Oklahoma City, OK 73116 FIELD Riverview

** CONTACT PERSON Marilyn Day PROD. FORMATION L&U Topeka, Lansing I,
PHONE (405) 840-5521 Yes Indicate if new pay. Arbucl

PURCHASER Koch Oil Company LEASE Johnson "D"

ADDRESS Box 2256 WELL NO. 2
Wichita, KS 67201 WELL LOCATION C S/2 SE NW

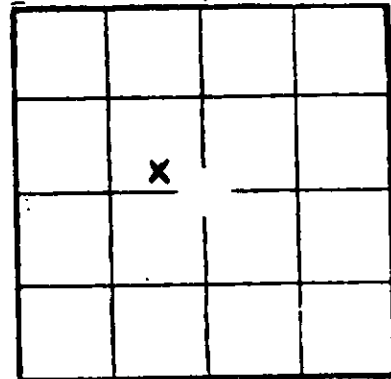
DRILLING H-30, Inc. 330 Ft. from South Line and
CONTRACTOR 251 North Water 660 Ft. from East Line of (E)
ADDRESS Wichita, KS 67202 the NW (Qtr.) SEC 32 TWP 11S RGE 18 (W).

PLUGGING Not applicable

CONTRACTOR _____

ADDRESS _____

WELL PLAT



(Office Use Only)

KCC

KGS

SWD/REP PLG. _____

NGPA _____

TOTAL DEPTH 3635' PBTD _____

SPUD DATE 10-14-68 DATE/COMPLETED 10-15-83
W.O.

ELEV: GR 2067' DF 2069' KB 2072'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-11792 (C-19691)

Amount of surface pipe set and cemented 217' DV Tool Used? Yes

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO indicate type of re-completion Additional zone Other completion _____ . NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Marilyn Day, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Marilyn Day
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 10th day of November, 1983.

MY COMMISSION EXPIRES: 10-8-87

Notary Public
(NOTARY PUBLIC)

STATE OF _____

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO
 OPERATOR CHAMPLIN PETROLEUM CO. LEASE NAME Johnson "D" SEC 32 TWP 11S RGE 18 (W)
 WELL NO 2

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey.			Topeka	3072
			Heebner	3298
Post Rock & Clay	0	40	Toronto	3321
Blue Shale	40	218	Lansing	3342
Shale w/sand stringers	218	845	Arbuckle	3624
Sand	845	1080		
Red Bed	1080	1381		
Anhydrite	1381	1409		
Shale	1409	1450		
Lime & Shale	1450	1660		
Shale & Shells	1660	1950		
Shale & Lime	1950	2289		
Lime & Shale	2289	2717		
Shale & Lime streaks	2717	2925		
Shale & Lime	2925	3095		
Lime & Shale	3095	3386		
Lime	3386	3505		
Lime & Shale	3505	3522		
Lime	3522	3552		
Lime & Shale	3552	3585		
Lime	3585	3635		
RTD		3635		

If additional space is needed use Page 2

Report of all strings set— surface, intermediate, production, etc.							
				CASING RECORD <input checked="" type="radio"/> New or <input type="radio"/> (Used)			
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface		8-5/8"		217'		175	
Production		4-1/2"		3634'		450	
LINER RECORD				PERFORATION RECORD			
Top, ft.	Bottom, ft.	Socks cement		Shots per ft.	Size & type	Depth interval	
				2		3124'-3128'	
TUBING RECORD							
Size	Setting depth	Packer set at					
2-3/8"	3595'						
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD							
Amount and kind of material used						Depth interval treated	
Treat w/1000 gal. 20% HCl acid						3124'-3128'	
Treat w/1000 gal. 20% HCl acid						3124'-3128'	
Treat w/5000 gal. 20% NE acid						3260'-3631'	
Date of first production			Producing method (flowing, pumping, gas lift, etc.)			Gravity	
10-16-83			Pumping			24.5°	
Estimated Production-L.P.	Oil	Gas	Water	Gas-oil ratio		C/P/B	
	6 bbls.	0 MCF	80 % 24 bbls.	---			
Disposition of gas (vented, used on lease or sold)				U. Topeka 3124-3128'			
None				L. Topeka Perforations 3260-3264'			
				Lansing "I" 3498-3502'			
				Arbuckle 3625-3631'			