

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6417 EXPIRATION DATE June 30, 1983

OPERATOR Champlin Petroleum Company API NO. Drilled 1969 15.D51.20480 0001

ADDRESS 6441 N.W. Grand Blvd #300 COUNTY Ellis

Oklahoma City, Oklahoma FIELD Riverview

** CONTACT PERSON Marilyn Day PROD. FORMATION Upper & Lower Topeka,

PHONE 405-840-5521 LKC

PURCHASER Koch Oil Company LEASE Johnson D

ADDRESS Box 2256 WELL NO. 3

Wichita, KS 67201 WELL LOCATION C S/2 SW NE

DRILLING Red Tiger Drilling 330 Ft. from South Line and

CONTRACTOR 1720 Kansas State Bank 660 Ft. from West Line of

ADDRESS Wichita, KS 67202 the NE (Qtr.) SEC 32 TWP 11S RGE 18(W).

PLUGGING _____

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 3560' PBTD 3510'

SPUD DATE 8/9/69 DATE/COMPLETED 11/11/82

ELEV: GR 2000' DF 2002' KB 2005'

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD- 11792.

Amount of surface pipe set and cemented (C-19,691) 216' DV Tool Used? yes.

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO Other _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT (Office Use Only)

		X	

KCC

KGS

SWD/REP _____

PLG. _____

A F F I D A V I T

Marilyn Day, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Marilyn Day
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 30th day of November, 19 82.

[Signature]
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 10/8/83

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
DEC 2 1982
CONSULTATION DIVISION
Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY (X)

OPERATOR Champlin Petroleum Co. LEASE Johnson D 3 SEC.32 TWP.11S RGE.18 (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 3

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.					
Shale		0	610		
Shale & Sand		610	735		
Sand		735	983		
Shale		983	1302		
Anhydrite		1302	1339		
Shale		1339	1970		
Lime & Shale		1970	2962		
Lime		2962	3560		
RTD			3560		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD **New** or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8 5/8"		216'		175	
Production		4 1/2"		3557'		575	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		3054-3058'

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8"	3471'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Treat w/1000 gal 20% NE acid	3054-3058'
Treat w/5000 gal 20% NE acid & 42 ball sealers	3190-3476'

Date of first production 11/3/82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 23.8 API
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Estimated Production -I.P.	Oil 16 bbls.	Gas 0 MCF	Water 61% 25 bbls.	Gas-oil ratio CFPB
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Disposition of gas (vented, used on lease or sold)

Perforations	U. Topeka	3054-3058'
	L. Topeka	3190-3194'
	LKC "I"	3432-3438'
	LKC "J"	3447-3452'
	LKC "K"	3472-3476'