

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C NA Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6417 EXPIRATION DATE June 30, 1983

OPERATOR Champlin Petroleum Company API NO. 1505103210002 Drilled 1969

ADDRESS 6441 N.W. Grand Blvd., #300 COUNTY Ellis

Oklahoma City, Oklahoma 73116 FIELD Riverview

\*\* CONTACT PERSON Marilyn Day PROD. FORMATION Topeka & Lansing

PHONE 405-840-5521

PURCHASER Koch Oil Company LEASE Johnson "L"

ADDRESS Box 2256 WELL NO. 2

Wichita, KS 67201 WELL LOCATION SE SE NE

DRILLING Red Tiger Drilling 330 Ft. from West Line and

CONTRACTOR 1720 Kansas State Bank 330 Ft. from South Line of

ADDRESS Wichita, KS 67202 the NE (Qtr.) SEC 32 TWP 11S RGE 18 (W).

PLUGGING \_\_\_\_\_ WELL PLAT (Office Use Only)

CONTRACTOR \_\_\_\_\_

ADDRESS \_\_\_\_\_

TOTAL DEPTH 3625' PBDT 3589'

START DATE 12/8/82 DATE COMPLETED 12/10/82

ELEV: GR 2081' DF 2083' KB 2086'

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-11792

Amount of surface pipe set and cemented (C-19,691) 225' DV Tool Used? yes

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Marilyn Day, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Marilyn Day (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 5th day of January, 1983.

MY COMMISSION EXPIRES: 10/8/83

Notary Public Signature

\*\* The person who can be reached by phone regarding this information.

RECEIVED STATE COMMISSION CONSERVATION DIVISION WICHITA, KANSAS JAN 06 1983 JAN 13 1983 CONSERVATION DIVISION WICHITA, KANSAS

OPERATOR Champlin Petroleum Co. LEASE Johnson "L" SEC. 32 TWP. 11S RGE. 18

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 2

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
<p>Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.</p>				<p>SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.</p>	
<p>No Check if no Drill Stem Tests Run.</p> <p>This well was D&amp;A 11/24/61 as the Shelley Miller (Operator) Johnson #1. When Champlin re-entered the well in 1969, there was no previous Driller's Log available. Red Tiger Drilling Company, who performed the washdown for Champlin, supplied a Driller's Log showing only that it was a wash-down from 0' to 3625'.</p>				<p>THERE WERE NO LOGS RUN ON THIS WORKOVER</p>	
<p>If additional space is needed use Page 2, Side 2</p>					

Report of all strings set — surface, intermediate, production, etc. CASING RECORD <span style="border: 1px solid black; border-radius: 50%; padding: 2px;">New</span> or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8 5/8"		225'			
Production		4 1/2"		3623'		175	

  

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	.52" Jet	3131-3135'

  

TUBING RECORD		
Size	Setting depth	Packer set at
2 7/8"	3586'	

  

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
Treat w/1000 gals 20% NE acid	3131-3135'
Treat w/5000 gals 20% NE acid and	3273-3278'
32 ball sealers	3510-3554' OA

  

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
12-14-82	Pumping	24.9°

  

Estimated Production: -I.P.	Oil	Gas	Water	Gas-oil ratio
	2	0	94 %	28
	bbbls.	MCF		CFPB
Disposition of gas (vented, used on lease or sold)			Perforations	
NONE			U. Topeka 3131-3135'	
			L. Topeka 3273-3278'	
			Lansing "I", "J", and "K" 3510-3554'	