

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 109-20,6140001

County LOGAN

APP - NE - SW - NW Sec. 13 Twp. 11S Rge. 34 X W

3710 Feet from (S) (circle one) Line of Section

4370 Feet from (E) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(SE) (circle one)

Lease Name WASSEMILLER Well # 2

Field Name MONUMENT WEST

DISPOSAL
Producing Formation CEDAR HILLS

Elevation: Ground 3168 KB 3173

Total Depth 4400 PBD 2450

Amount of Surface Pipe Set and Cemented at 262 Feet

Multiple State Cementing Collar Used? X Yes No

If yes, show depth set 2619 Feet

If Alternate II completion, cement circulated from 2619

feet depth to SURF w/ 375 sx cmt.

Drilling Fluid Management Plan REWORK 27 6-23-97
(Data must be collected from the Reserve Pit)

Chloride content N/A ppm Fluid Volume bbls

Dewatering method used

Location of fluid disposal if hauled offsite: 6-20-97

Operator Name

Lease Name

 Quarter Sec. Twp. Rng. W

County Docket No.

Operator: License # 31120

Name: PELICAN HILL OIL & GAS, INC.

Address 1401 N EL CAMINO REAL

SUITE 207

City/State/Zip SAN CLEMENTE, CA 92672

Purchaser: N/A

Operator Contact Person: AL GROSS

Phone (714) 498-2101

Contractor: Name: POE SERVICING, INC.

License: 3152

Wellsite Geologist:

Designate Type of Completion
 New Well Re-Entry X Workover

 Oil X SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: Oil well info as follows:

Operator: PELICAN HILL OIL & GAS, INC.

Well Name: WASSEMILLER #2-13

Comp. Date 3/13/96 Old Total Depth 4400

 Deepening Re-Perf. X Conv. to Inj. (SWD)
 Plug Back PBD
 Commingled Docket No.
 Dual Completion Docket No.
X Other (SWD) or Inj?) Docket No. D-27,452

3/7/96 3/13/96 6/6/97
DATE OF START **Date Reached TD** **Completion Date of**
OF WORKOVER **WORKOVER**

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 South Market, Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geological well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Carol Larsa

Title AGENT Date 6/19/97

Subscribed and sworn to before me this 19TH day of JUNE, 1996.

Notary Public Ledgie D. Guesnier

Date Commission Expires 3-9-01

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

NOTARY PUBLIC - State of Kansas
LEDGIE D. GUESNIER
My Appt. Exp. 3-9-01

SIDE TWO

Operator Name PELICAN HILL OIL & GAS, INC. Lease Name WASSEMILLER Well # 2

Sec. 13 Twp. 11S Rge. 34 East West
 County LOGAN

Instructions: Show important tops and base of formation penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E. Logs Run:

Log Formation (Top), Depth and Datums Sample
 Name Top Datum
 SEE ORIGINAL ACO-1

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4	8-5/8	20	262	60-40 POZ	175	2% GEL, 3% CC
PRODUCTION	7-7/8	4-1/2	9.5&10.5	4396	60-40 POZ	150	10% SALT, 7#/SK GELS, 3/4% CFR-2
TOP STAGE					65-35 POZ	375	8% GEL, 1/4#/SK

ADDITIONAL CEMENTING/SQUEEZE RECORD					FLOCELE
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives	
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	2200-2300 CIBP @ 2450		

TUBING RECORD	Size 2-3/8 SEALTITE	Set At 2165.94	Packer At 2163.66	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18). METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____ Production Interval 2200-2300