

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

80°N & 80°W - NE - SW - NW Sec. 13 Twp. 11S Rge. 34W XX ^EW

Operator: License # 31120

Name: Pelican Hill Oil & Gas, Inc.

Address 1401 N. El Camino Real
Suite 203

City/State/Zip San Clemente, Ca. 92672

Purchaser: _____

Operator Contact Person: Al Gross

Phone (714) 498-2101

Contractor: Name: Abercrombie RTD, Inc.

License: 30684

Wellsite Geologist: Randall Kilian

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTB
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

3-8-96 3-13-96 3-13-96
Spud Date Date Reached TD Completion Date

API NO. 15-109-20,614-0000

County Logan

1570' Feet from S/N (circle one) Line of Section

910' Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name WASSEMILLER Well # 2-13

Field Name Monument West

Producing Formation _____

Elevation: Ground 3168' KB 3173'

Total Depth 4400' PBTB 4366'

Amount of Surface Pipe Set and Cemented at 261.74' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 2623' Feet

If Alternate II completion, cement circulated from 2623'

feet depth to surface w/ 375 sx cmt.

Drilling Fluid Management Plan Att II
(Data must be collected from the Reserve Pit)

Chloride content 22,000 ppm Fluid volume 892 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Randall Kilian
Title Well-site Geologist Date 4-29-96

Subscribed and sworn to before me this 29th day of April, 1996.

Notary Public Randall Kilian Betty Wilder

Date Commission Expires April 19, 1998

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)



Operator Name Pelican Hill Oil & Gas, Inc. Lease Name WASSEMILLER Well # 2-13

Sec. 13 Twp. 11S Rge. 34W East County Logan West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy.)
List All E.Logs Run: DI, & CD CN

Name	Formation (Top), Depth and Datums		Datum
	Top		
Anhydrite	2630'		+ 543
Base	2656'		+ 517
Heeb. Sh.	4056'		- 883
Lansing	4097'		- 924
Stark Sh.	4328'		-1155
BKc.	4398'		-1225
T.D.	4400'		-1227

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	28#	261.74'	60/40 pos	175 sks	2% gel, 3% CC
Production	7 7/8"	4 1/2"	10.5# & 9.5#	4396.02'	60/40 pos	150 sks	3/4 of 1% CFR ² salt, 7# gils onite/sk
						20 bbls salt flush	500 gals WFR ² mud flush

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Port Collar <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	2623'	65/35 poz	375 sx	8% gel, 1/4#/sx flocele

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
4 jspf	4342-48'	500 gal 15% MCA	4342-48'

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Inj.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval: _____

15-109-20614-0000

DRILL STEM TESTS ORIGINAL

NO	INTERVAL	IFP/TIME	ISIP/TIME	FFP/TIME	FSIP/TIME	IHP/FHP	RECOVERY
1	Lkc I-K 4277- 4351'	19# 21# 30"	631# 30"	22# 24# 30"	575# 30"	2095# 2071#	5' Mud S.O.
2							15-109-20614
3							
4							
5							
6							
7							
8							

1993 APR 21 PM 11
 MISSISSIPPI
 STATE
 DEPARTMENT
 OF
 ENERGY
 AND
 NATURAL
 RESOURCES

ALLIED CEMENTING CO., INC.

0403

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT:

DAKLEY, KS

DATE <u>3-7-96</u>	SEC <u>13</u>	TWP. <u>11S</u>	RANGE <u>34W</u>	CALLED OUT	ON LOCATION <u>10:50 PM</u>	JOB START <u>12:10 AM</u>	JOB FINISH <u>12:35 AM</u>
WASSEMILLER LEASE	WELL# <u>2-13</u>	LOCATION <u>MONUMENT 2W-1/4S</u>			COUNTY <u>LOGAN</u>	STATE <u>KS</u>	

OLD OR (NEW) (Circle one)

CONTRACTOR ABERCROMBIE & RTD #1678
 TYPE OF JOB SURFACE
 HOLE SIZE 12 1/4 T.D. 266'
 CASING SIZE 8 5/8 DEPTH 261'
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. 15'
 PERFS.

OWNER SAME CEMENT

AMOUNT ORDERED 175 SKS 6 1/2 x 10 x 2 3/8 CC 29.66L

COMMON _____ @ _____
 POZMIX _____ @ _____
 GEL _____ @ _____
 CHLORIDE _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 HANDLING _____ @ _____
 MILEAGE _____ @ _____

EQUIPMENT

PUMP TRUCK CEMENTER TERRY
 # 300 HELPER WAYNE
 BULK TRUCK
 # 218 DRIVER DEAN
 BULK TRUCK
 # DRIVER

TOTAL _____

REMARKS:

DISPLACEMENT 15 1/4 BBL.

CEMENT IN CELLAR

SERVICE

DEPTH OF JOB 266'
 PUMP TRUCK CHARGE _____
 EXTRA FOOTAGE _____ @ _____
 MILEAGE _____ @ _____
 PLUG 8 7/8 SURFACE _____ @ _____
 _____ @ _____
 _____ @ _____

TOTAL _____

CHARGE TO: PELICAN HILL OIL + GAS
 STREET _____
 CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

_____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 TOTAL _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Anthony M. ...

ALLIED CEMENTING CO., INC.

0437

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

15109206140000
SERVICE POINT:

Bahls

DATE <u>3-13-96</u>	SEC. <u>13</u>	TWP. <u>18S</u>	RANGE <u>34W</u>	CALLED OUT	ON LOCATION <u>3:00</u>	JOB START	JOB FINISH
LEASE <u>Wassmiller</u>	WELL # <u>2-13</u>		LOCATION <u>Manuement # 3W-445</u>	COUNTY <u>Logan</u>	STATE <u>Ks</u>		

OLD OR NEW (Circle one)

CONTRACTOR <u>Abenscombe RTD #8</u>	OWNER <u>Same</u>
TYPE OF JOB <u>Production String</u>	CEMENT
HOLE SIZE <u>7 7/8"</u>	T.D. <u>4400'</u>
CASING SIZE <u>4 1/2"</u>	DEPTH <u>4400'</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL <u>Port Collar</u>	DEPTH <u>2623'</u>
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT <u>3022</u>
CEMENT LEFT IN CSG.	<u>30'</u>
PERFS.	

EQUIPMENT

PUMP TRUCK	CEMENTER <u>Walt</u>
# <u>300</u>	HELPER <u>Terry</u>
BULK TRUCK	
# <u>315</u>	DRIVER <u>Wayne</u>
BULK TRUCK	
#	DRIVER

AMOUNT ORDERED	<u>150 SKs 6 1/4 in pos 2700' 39cc</u>
	<u>7# Gilsomite perisk. 37# of 1 1/2 CFR-2</u>
	<u>20 BBL Salt Fluid 500gal Mudfluid</u>
COMMON	<u>90 SKs @ 2.20 = 198.00</u>
POZMIX	<u>60 SKs @ 3.15 = 189.00</u>
GEL	@
CHLORIDE	@
<u>Salt 28</u>	<u>SKs @ 7.00 = 196.00</u>
<u>Gilsomite 1000#</u>	<u>@ 4.14 = 430.50</u>
<u>500gal WFL-2</u>	<u>@ 1.00 = 500.00</u>
<u>CFR-2 105#</u>	<u>@ 4.45 = 467.25</u>
	@
HANDLING	<u>150 SKs @ 1.05 = 157.50</u>
MILEAGE	<u>4¢ per SK mile = 80.00</u>
TOTAL <u>2,669.25</u>	

REMARKS:

SERVICE

DEPTH OF JOB	
PUMP TRUCK CHARGE	<u>1,090.00</u>
EXTRA FOOTAGE	@
MILEAGE	<u>12 miles @ 2.35 = 28.20</u>
PLUG	<u>4 1/2 Rubber Plug @ 38.00</u>
	@
	@
TOTAL <u>1,156.20</u>	

CHARGE TO: Pelican Hill Oil & Gas
STREET 1401 N Elk Camino Rev. #203
CITY San Clemente STATE Calif ZIP 92672

FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	
TOTAL _____		

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TAX _____
TOTAL CHARGE _____
DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE [Signature]