

AUG 19

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 3988

Name: Slawson Exploration Company, Inc.

Address: 621 N. Robinson, Suite 490

City/State/Zip: OKC, OK 73102-6127

Purchaser: _____

Operator Contact Person: Steve Slawson

Phone: (800) 333-5493

Contractor: Name: Abercrombie RTD, Inc.

License: 30684

Wellsite Geologist: George Mueller

Designate Type of Completion
 New Well _____ Re-Entry _____ Workover _____

Oil SWD SIDW Temp. Abd.
 Gas EMHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: N/A

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PSTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

7-12-92 7-21-92
Spud Date Date Reached TD Completion Date

API NO. 15- 109-20,537-0000 **CONFIDENTIAL**

County Logan

C NW NE SW Sec. 13 Twp. 11S Rge. 34 E W

2310' Feet from N (circle one) Line of Section

3630' Feet from E (circle one) Line of Section

Footages Calculated from nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease name Wassemiller B Well # 1

Field Name Wildcat

Producing Formation LKC / Mississippi

Elevation: Ground 3163' KB _____

Total Depth 4750' PSTD _____

Amount of Surface Pipe Set and Cemented at 576' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set ALT * 2 DTA Feet **OR**

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content 34000 ppm Fluid volume 920 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ **RELEASED**
License No. _____

Quarter _____ Sec. _____ Twp. SEP 5 Rng 1994 E/W

County _____ Docket No. _____

FROM CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title Division Operations Manager Date 8-18-92

Subscribed and sworn to before me this 19th day of August 1992

Notary Public [Signature]

Date Commission Expires September 13, 1994

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received **RECEIVED**
C Geologist Report Received
CORPORATION COMMISSION
Distribution
 KCC SWD/Rep **AUG 21 1992**
 KGS Plug Other
CONSERVATION DIVISION
WICHITA, KANSAS

CONFIDENTIAL

SIDE TWO

Operator Name Slawson Exploration Company, Inc. Lease Name Wassemiller B Well # 1

Sec. 13 Twp. 11S Rge. 34 East West County Logan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

<p>Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets.)</p> <p>Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy.)</p> <p>List All E.Logs Run:</p>	<p><input checked="" type="checkbox"/> Log</p>	<p>Formation (top), Depth and Datum <input type="checkbox"/> Sample</p> <table border="0" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 60%; border-bottom: 1px solid black;">Name</td> <td style="width: 20%; border-bottom: 1px solid black;">Top</td> <td style="width: 20%; border-bottom: 1px solid black;">Datum</td> </tr> </table>	Name	Top	Datum
Name	Top	Datum			

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/2"	8 5/8"	28#	570.15'	60-40 posmix	300	2% gel 3% cc

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

<p>TUBING RECORD</p> <p>Size _____ Set At _____ Packer At _____ Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No</p>	<p>Date of First, Resumed Production, SWD or Inj. <u>DRY</u></p> <p>Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)</p>
<p>Estimated Production Per 24 Hours</p> <p>Oil _____ Bbls. Gas _____ Mcf Water _____ Bbls. Gas-Oil Ratio _____ Gravity _____</p>	<p>Disposition of Gas: _____</p> <p style="text-align: center;">METHOD OF COMPLETION</p> <p style="text-align: right;">Production Interval _____</p>

ORIGINAL

AUG 19

ATTACHMENT TO ACO-1 for:

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WASSEMILLER 'B' #1
C NW NE SW Sec. 13-11S-34W
Logan County, KS

15-109-20537-0000

- DST #1 - 4083'-4098' (Upper Lansing) times 30-20-20-20, wk blow, died in 13 min
Rec 10' mud, IFP 55-55#, FFP 55-55#, ISIP 1230#, FSIP 1209#.
- DST #2 - 4106'- 4133' (35' zone) times 30-45-45-60, strong blow throughout. Rec
2250' salt water, IFP 98-492, FFP 541-788#, ISIP 1166#, FSIP 1146#.
- DST #3 - 4236'-4260' (140' zone) times 30-20-20-20, weak blow died in 7 min. Rec
95 muddy water, Chlorides 16000. FP 39-50#, SIP 1236-1226#.
- DST #4 - 4248'-4318' (160' & 180' zones) times 30-20-20-20, weak blow throughout.
Rec 100' muddy water. FP 88-99#, 110-110#, SIP 1262-1262#.
- DST #5 - 4310'-4345' (200' zone) times 30-45-45-60, weak incre to fair blow. Rec
10 sli OCM, 92' wtry mud, 103' mdy water. FP 66-77#, 110-143#, SIP 1314-1283#.
- DST #6 - 4589'-4685' (Johnson) times 30-20-20-20, weak blow, died in 20 min, Rec
20' mud. FP 59-59#, 68-68#, SIP 689-590#.

LOG TOPS:

RELEASED

Anhydrite	2636'	(+ 532)
B/Anhydrite	2659'	(+ 509)
Heebner	4045'	(- 877)
Lansing	4084'	(- 916)
Muncie Creek	4226'	(-1058)
Stark	4312'	(-1144)
BKC	4373'	(-1205)
Cherokee	4594'	(-1426)
Johnson	4637'	(-1469)
Mississippi	4723'	(-1555)
RTD	4750'	

SEP 6 1994

FROM CONFIDENTIAL

RECEIVED
STATE CORPORATION COMMISSION
AUG 21 1992
CONSERVATION DIVISION
Wichita, Kansas

Phone 913-483-2627, Russell, Kansas
 Phone 316-793-5861, Great Bend, Kansas

15-109-205 37-0000
 Phone Plainville 913-434-2812
 Phone Ness City 913-798-3843

AUG 19

ALLIED CEMENTING CO., INC.

1518

Home Office P. O. Box 31

Russell, Kansas 67665

New

Date	7-12-92	Sec.	13	Twp.	11	Range	34	Called Out	11:20 AM	On Location	3:00 PM	Job Start	8:50 PM	Finish	9:15 PM
Lease	Wassermiller	Well No.	B-1	Location	Monument	2 W 4 S 4 E	Logan	County	Logan	State	Ks				
Contractor	Abercrombie RTD														
Type Job	Surface														
Hole Size	12 1/4	T.D.	578												
Csg.	8 1/8	Depth	579												
Tbg. Size		Depth													
Drill Pipe		Depth													
Tool		Depth													
Cement Left in Csg.	15-	Shoe Joint													
Press Max.		Minimum													
Meas Line		Displace	<input checked="" type="checkbox"/>												
Perf.															

Owner
 To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To *Abercrombie RTD*
 Street *801 Union Center*
 City *Wichita* State *Kan 67202*

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.
 X *W.C. Craig*

CEMENT

Amount Ordered *300⁰⁰ 3% 2 1/2 gel*

Consisting of

Common	180	SKs @ 6.32	1,143 ⁰⁰
Poz. Mix	120	SKs @ 2.63	318 ⁰⁰
Gel.	5	SKs @ 6.75	NIC
Chloride	8	SKs @ 21.00	168 ⁰⁰
Quickset			

Sales Tax

Handling *1.00 per SK* 300⁰⁰
 Mileage *4¢ per SK 1 mile* 132⁰⁰
 11 miles

Sub Total

RELEASED

Total 2,061⁰⁰

Floating Equipment SEP 6 1994

EQUIPMENT

No.	Cementer	<i>Dave Jersabel</i>
Pumptrk 153	Helper	
No.	Cementer	<i>Black</i>
Pumptrk	Helper	
	Driver	
Bulktrk 218	Driver	

DEPTH of Job

Reference:	<i>Dump truck chg</i>	380 ⁰⁰
	<i>12⁰⁰ per mile</i>	22 ⁰⁰
	<i>8 1/8 solid Rubber plug</i>	73 ⁰⁰
	Sub Total	
	Tax	
	Total	475 ⁰⁰

Remarks: *Cement Cir*

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 AUG 21 1992
 CONSERVATION DIVISION
 WICHITA, KANSAS

Phone 913-483-2627, Russell, Kansas
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 Phone Plainville 913-434-2812
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ORIGINAL

AUG 19

New

CONFIDENTIAL

ALLIED CEMENTING CO., INC.

1556

Home Office P. O. Box 31

Russell, Kansas 67665

Date	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
7-21-92	13	11	34	9:00 AM	12:30 PM	1:00 PM	4:00 PM
Lease Wasseniller		Well No. "B" #1		Location Monument 2 1/2 S 1/2 E		County Logan	State Kansas

Contractor	Abercrombie RTD Inc. Rig 5	
Type Job	Plug	
Hole Size	7 7/8	T.D. 4750'
Csg.	8 5/8"	Depth 57 1/2'
Tbg. Size		Depth
Drill Pipe		Depth
Tool		Depth
Cement Left in Csg.		Shoe Joint
Press Max.		Minimum
Meas Line		Displace
Perf.		

Owner SAME.
 To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To STAWSON EXPLORATION CO. INC.
 Street 20 N Broadway #700
 City OKLAHOMA CITY State OK 73102

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.
 X Walter Brown

CEMENT 2 SKS Flo-seal

Amount Ordered 200 SKS 60/40 per 6 7/8"

Consisting of			
Common	120	6.35	762.00
Poz. Mix	80	2.65	212.00
Gel.	7	6.75	47.25
Chloride			
Quickset			

50# FLOSeal 100 50.00

Sales Tax

Handling 1.00 200.00

Mileage 12m RELEASED 04 96.00

SEP 6 1992

Sub Total 1367.25

Floating Equipment 1000.00

EQUIPMENT

#177 No.	Cementer	M Hauptman
Pumptrk	Helper	Will H.
No.	Cementer	
Pumptrk	Helper	
218	Driver	Paul D.
Bulktrk		
Bulktrk	Driver	

DEPTH of Job

Reference:	#	Pump Trk	380.00
		1-8 5/8" Plug	21.00
		2.00 per mile 12m	24.00
		Sub Total	425.00
		Tax	
		Total	

Remarks:
 25 SKS @ 2660'
 100 SKS @ 1560'
 40 SKS @ 600'
 10 SKS @ 40'
 15 SKS IN RAT HOLE
 10 SKS IN MOOSE HOLE

Handwritten signature

RECEIVED
 STATE CORPORATION COMMISSION
 AUG 21 1992
 CONSERVATION DIVISION
 Wichita, Kansas