

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 31120

Name: Pelican Hill Oil & Gas, Inc.

Address 1401 N. El Camino Real, #203

City/State/Zip San Clemente, CA 92672

Purchaser: Nat'l Coop. Refinery Ass'n

Operator Contact Person: Al Gross

Phone (714) 498-2101

Contractor: Name: Abercrombie RTD, Inc.

License: 30684

Wellsite Geologist: Randall Kilian #3351

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, MSW, Expl., Cathodic, etc)

If Workover/Reentry: Old Well Info as follows:

Operator: XXX Same as Above.

Well Name: Wassemiller #4

Comp. Date 3-26-97 Old Total Depth 4375'

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBD
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Inj?) Docket No.
4-28-97 5-3-97

Date of START Date Reached TD Completion Date of
OF WORKOVER WORKOVER

API NO. 15- 109-20,645 0001

County Logan

1320' FSL - 400' FWL Sec. 13 Twp. 11S Rge. 34 E W

1320' Feet from S(N) (circle one) Line of Section

400' Feet from E(W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or (SW) (circle one)

Lease Name Wassemiller Well # 4

Field Name Monument West

Producing Formation Lansing Kc. 'I'-'J'-'K'

Elevation: Ground 3130' KB 3135'

Total Depth 4375' PBDT

Amount of Surface Pipe Set and Cemented at 251.22' Feet

Multiple Stage Cementing Collar Used? XXX Yes No

If yes, show depth set Port Collar @ 2577 Feet

If Alternate II completion, cement circulated from 2577'

feet depth to Surface w/ 400 sx cmt.

Drilling Fluid Management Plan REWORK JK 11-26-97
(Data must be collected from the Reserve Pit)

Chloride content 31,000 ppm Fluid volume 1180 bbls

Dewatering method used Evaporization

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

 Quarter Sec. Twp. S Rng. E/W

County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 207B, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Allen J. Brown
Title PRESIDENT Date 5-28-97

Subscribed and sworn to before me this 28th day of May, 19 97.

Notary Public Mary J. Miller

Date Commission Expires 11/19/99

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SMD/Rep NGPA
 KGS Plug Other (Specify)

SIDE TWO

Operator Name Pelican Hill Oil & Gas Lease Name Wassemiller Well # 4

Sec. 13 Twp. 11S Rge. 34 East West
 County Logan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:
 Radiation Guard Log

<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datums <input type="checkbox"/> Sample		
Name	Top	Datum
Anhydrite	2586'	+549
Base	2612'	+523
Heebner Shale	4010'	-875
Toronto	4037'	-902
Lansing	4052'	-917
Stark Sh.	4281'	-1146
"K"Ø	4291'	-1156
Base Kc.	4344'	-1209
T.D.	4375'	-1240

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	251.22'	60/40 pos	180	2% gel, 4% cc
Production	7 7/8"	4 1/2 "		4363'	ASC	150	6% calseal, 10% salt, 7# gilsonite, 3/4% CFR-2

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Port Collar Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	2577'	60/40 pos	400	8% gel, 1/4#/sack flocele

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth	
	4/4/97 4 jspf	L-KC "K" 4288-94' (6')	3 3/8" expendable gun, 26g Goex charges	
	L-KC "K" 4288-94' (6')	500 gal 15% MCA		
4/29/97 4 jspf	L-KC "I" 4249-52' (3')	500 gal 15% NEFe & 1500 gal 15% NEFe		
4 jspf.	L-KC "J" 4271-74' (3')	500 gal 15% NEFe		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 3/8"	4315'	None	

Date of First, Resumed Production, SMD or Inj. April 8, 1997 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
After Workover	6	22	N/A					36.2

Disposition of Gas: METHOD OF COMPLETION
 Vented Sold Used on Lease (if vented, submit ACO-18.)
 Open Hole Perf. Dually Comp. Commingled Other (Specify) _____
 Production Interval After Workover
"K" 4288-94'
"I" 4249-52'
"J" 4271-74'