## . . 3-27 4-<u>032227</u>

TO:	API Number: 15-109-20, 276:000
STATE CORPORATION COMMISSION	68'W.of C.
CONSERVATION DIVISION - PLUGGING	<u>S2 NE NW</u> /4 SEC. <u>11</u> , <u>11</u> , <u>32</u> W
130 SOUTH MARKET, SUITE 2078	4290 feet from S section line
WICHITA, KANSAS 67202	feet from E section line
Operator license# 5131	Lease: Jones Well # 2
Operator: Thunderbird Drilling, Inc.	County: Logan /5/.45
Address: P.O. Box 97	Well total depth 4660 feet
Ellinwood, Kansas 67526	Conductor Pipe: 0 inch 0 0 feet Surface pipe 8 5/8 Inch 0 288 feet
Aband. oil well, Gas well, Input well	, SWD, D & A
Plugging contractor: Mike's Testing & Salva	license# 31529
Address: Chase, Kansas 67526	
Company to plug at: Hour: A.M. Day: 27	Month: March Year:_1997
Plugging proposal received from:	
- <del></del>	
Company: Mike's Testing & Salvage	Phone:
Were: Order 200 sxs 60/40 pozmix - 10% g	
Order sand and common cement.	
Allied Cement Company.	
	<u> </u>
	•••
Plugging Proposal Received by: Carl Goods	···
Plugging operations attended by agent? Al1[	], Part[ X ], None[ ]
Completed: Hour: 10:45 A.M., Day: 27 Month:	<u>March</u> , Year: <u>1997</u>
Actual plugging report: 8 5/8" set at 288' w/	/200 sxs.cwc. 4 1/2" set at 4659' w/170 sxs.
<u>Prod Perfs 4086' - 4588'. Sanded back to 3990</u>	
Shots at 2493' - 2005' - 1800' - 1700'. Recover	
cement blend with 350# hulls mixed into 2500'.	
blend with 150# hulls to circulate to surface.	Pulled rest of casing. Hole remained full.
Plug complete.	<del></del>
Remarks: GOOD BAD	Aphy.plug: YES X NO
Bottom plug(in place): YES, CALC,	NO Dakota plug: YES X . NO
Plugged through TUBING, CASING	
I did [ ] / dig fot[ ] observe the plugging	al Hoodisu
	Form CP-2/3
V. KD. 48096	
V. KO.	