4-<u>032147</u>

	D-15,760	
TO:	API Number: 15-	
STATE CORPORATION COMMISSION $4-12$		
CONSERVATION DIVISION - PLUGGING	NE NE SE /4 SEC. 10 , 11 ,32 W	-
130 SOUTH MARKET, SUITE 2078	2310 2390 feet from S section lin	ıe
WICHITA, KANSAS 67202	330-350 feet from E section lin	ıe
	KCL 099 1-04-06.	
Operator license#_30606	Lease: Oakley Unit Well # 3-	
Operator: Murfin Drilling Company	County: Logan 82.2	سع!
Address: 250 N. Water - Suite #300	Well total depth 2531	feet
Wichita, Kansas 67202	Conductor Pipe: 0 inch @ 0	
	Surface pipe 8 5/8 Inch @ 1000	
	burrace pipe o 5/0 inch e	rece
Aband. oil well, Gas well, Input well_	, SWD_X_, D & A	
Plugging contractor: Allied Cement Company	License#	
Address: Russell, Kansas 67665		
Company to plug at: Hour: P.M. Day: 12	Month: Year: 1996	
Plugging proposal received from: John Turne	r <u> </u>	
Commons through Dullling Commons	Dhana.	
Company: Murfin Drilling Company	Phone:	
Were: Order 250 sxs 60/40 pozmix - 10% ge		
Order shots at 900' and 350'.	0-1 0	
Order work string.		
	<u> </u>	
	C) ::	
	. 24 - 12	
Plugging Proposal Received by: <u>Carl Goodr</u> Plugging operations attended by agent? All[, Part[], None[X]	<u></u>
Completed: Hour: 2:30 P.M., Day: 12, Month:	April , Year: 1996	
Actual plugging report: 8 5/8" set at 1000' cwc	. 5 1/2" set at 2562'. Prod. Perfs 2	296'
- 2360'. Shots at 900' and 350'. Ran tubing	to 2300' circulated cement with 175 sxs	with
500# hulls mixed in. Squeezed 5 1/2" casing wi	th an additional 25 sxs cement to 150# P.	S.I.
with cement circulted into base of cellar.		
encountered. Plug complete.		
Remarks:		
Condition of casing(in hole): GOOD BAD	Anhy.plug: YESNO	
Bottom plug(in place): YES, CALC,		
Plugged through TUBING, CASING		GL
		<u>— ап</u>
India		
MANINER	(agent)	/3
MAY 0 6 1995 (1997)	Form CP-2	/ 3