

TO:  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
130 SOUTH MARKET, SUITE 2078  
WICHITA, KANSAS 67202

API Well Number: 15-109-20014-00-00  
Spot: CSWSE Sec/Twnshp/Rge: 10-11S-32W  
660 feet from S Section Line, 1980 feet from E Section Line  
Lease/Unit Name: OAKLEY UNIT Well Number: 3-3  
County: LOGAN Total Vertical Depth: 4707 feet

Operator License No.: 30606  
Op Name: MURFIN DRILLING CO., INC.  
Address: 250 N. WATER, STE 300  
WICHITA, KS 67202

Conductor Pipe: Size feet: 715 2.98  
Surface Casing: Size 8.625 feet: 260 175 SX CMT  
Production: Size 5.5 feet: 4707 225 SX CMT  
Liner: Size feet:

Well Type: OIL UIC Docket No: Date/Time to Plug: 12/05/2002 9:30 AM  
Plug Co. License No.: 30606 Plug Co. Name: MURFIN DRILLING CO., INC.  
Proposal Rcvd. from: JOHN TURNER Company: MURFIN DRILLING CO., INC. Phone: (785) 462-6781

Proposed Plugging Method: Ordered 350 sxs of Mid-Con 2 cement and 800# hulls.  
Run tubing to 3000'.

Plugging Proposal Received By: HERB DEINES WitnessType: Plugging Operations 100% Witnessed (Complete)  
Date/Time Plugging Completed: 12/05/2002 12:30 PM KCC Agent: DARREL DIPMAN

Actual Plugging Report:

8 5/8" casing set at 260' - circulated with 75 sxs cement.  
5 1/2" production casing set at 4707' - cemented with 225 sxs.  
Ran 2" tubing to 3000' - pumped 100 sxs cement.  
Pulled 2" tubing to 1500' - pumped 120 sxs cement.  
Pulled 2" tubing to 1000' - circulated cement to surface with 42 sxs.  
Topped 5 1/2" production casing with 13 sxs cement.  
S.I.P. 300#.  
Connected to 8 5/8" surface casing - pumped 15 sxs cement.

RECEIVED  
DEC 09 2002  
KCC WICHITA

Remarks: SWIFT CEMENT COMPANY.

Plugged through: TBG

District: 04

Signed Darrel Dipman  
(TECHNICIAN)

DEC 06 2002

INVOICED  
DATE 12-10-02  
VV. NO. 2003060925

Form CP-2/3

MURFIN

MURFIN DRILLING CO. #3 JOHNSON "F" 10-11-32W  
 WICHITA, KANSAS C SW SE  
 CONTR. MURFIN DRILLING CTY. LOGAN

GEOL. BERNARD LOUNSBURY FIELD OAKLEY

E 3061 KB CM 5/31/72 <sup>CARD</sup> ISSUED 7/27/72 IP P 75 BOPD + 50% WTR  
 LANS 4252-4341  
 GR 37

+	+	+
+	+	+
+	+	+

API 15-109-20,014

LOG	TOPS	DEPTH	DATUM	
SC		2569	+ 492	8 5/8" 260/175SX; 5 1/2" 4707/225SX
B SC		2595	+ 466	DST(1) 4024-50(TOR)/30-30-30-30, 140'M
WAB		3490	- 429	W/OIL SPOTS, BHP 1109-1067#, FP 21-64#
TOP		3666	- 605	DST(2) 4099-4120(LANS)/30-30-90-30, 630'
HEEB		4016	- 955	WTR; BHP 1161-1098#, FP 11-299#
TOR		4035	- 974	DST(3) 4124-46(LANS)/30-30-30-30, 20'M,
LANS		4054	- 993	BHP 1056-962#, FP 11-21#
BKC		4351	-1290	DST(4) 4196-4255(LANS)/30-30-30-30, 70'
LEN		4374	-1313	SL OCM (15% OIL), BHP 910-836#, FP 21-64#
PAWN		4479	-1418	DST(5) 4256-4390(LKC)/30-30-90-30,
CHER		4575	-1514	1769' GIP, 450' CLEAN OIL (40 DEGREE
MLSS		4685	-1624	GR), 60' M&G CUT OIL, 60' MW, BHP
LTD		4707	-1646	1339-1297#, FP 107-374#
RTD		4710	-1649	DST(6) 4600-40(CHER)/30-30-30-30, 20'M,
				BHP 565-417#, FP 21-32#

INDEPENDENT OIL & GAS SERVICE  
 WICHITA, KANSAS

(OVER)