

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-109-00024-00-02
Spot: CNESE Sec/Twnshp/Rge: 10-11S-32W
2310 feet from S Section Line, 330 feet from E Section Line
Lease/Unit Name: OAKLEY-UNIT Well Number: 3-1
County: LOGAN Total Vertical Depth: 4800 feet

Operator License No.: 30606
Op Name: MURFIN DRILLING CO., INC.
Address: 250 N. WATER, STE 300
WICHITA, KS 67202

Conductor Pipe: Size _____ feet:
Surface Casing: Size 8.625 feet: 244
Production: Size 5.5 feet: 4710
Liner: Size _____ feet:

8156.00

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 08/28/2001 9:00 AM
Plug Co. License No.: 30606 Plug Co. Name: MURFIN DRILLING CO., INC.
Proposal Rcvd. from: JOHN TURNER Company: MURFIN DRILLING CO., INC. Phone: (785) 463-6781

Proposed Plugging Method: Ordered 350 sxs 60/40 pozmix - 10% gel - 500# hulls.
Ordered work string of 2 3/8" tubing.

Plugging Proposal Received By: CARL GOODROW Witness Type: Plugging Operations 100% Witnessed (Complete)
Date/Time Plugging Completed: 08/28/2001 11:00 AM KCC Agent: CARL GOODROW

Actual Plugging Report:

8 5/8" set at 244' cwc. 5 1/2" set at 4710' w/250 sxs.
Prod.Perfs 4114' - 4597'. PBD 4668'.
Backoff 3840' - tubing stuck 3963'.
5 1/2" bad casing - ate up to surface.
8 5/8" bad with holes to surface.
Ran tubing.
Mixed and pumped cement blend slurry with hulls to circulate to surface with 200 sxs cement with 500# hulls.
Pulled tubing - topped off with cement slurry with 40 sxs cement.
Total 240 sxs cement blend.
Plug complete.
Note: All casing bad - tubing was good, considering.

SEP 11 2001
REC'D

Remarks: DRILLED AS JOHNSON OWWO 1 THEN RENAMED OAKLEY-UNIT 3-1.

Plugged through: TBG

District: 04

Signed Carl Goodrow

(TECHNICIAN)

INVOICE

Form CP-2/3

DATE 9-11-01

WV. NO. 2002060449

SEP 05 2001

MURFIN-RAYMOND &
 NADEL & GUSSMAN #1 JOHNSON 'QWQ' 10-11-32W
 WICHITA, KS. NE NE SE
 Contr. MURFIN DRLG. CO. Cty. LOGAN
 Geol. _____ Pool OAKLEY REVIVAL WE
 E. 3047 KB Cm. Cp. 8/7/69 IP PMP 30 BOPD + W/
 CHER SD 4595-97

LOG Tops (NEW)	Depth	Datum	Csg. 8" 2 1/4 5 1/2" 4709
HEFB	4004	- 957	OLD INFO: WAS B&R DRLG, CP 8/8/52, D&A/ MISS
TOR	4026	- 979	DST 4081-99/45", 30'M,
LANS	4044	- 997	DST 4103-48/1", 50' GCM, 30' HOOM, BHP 1140#
BKC	4335	-1288	DST 4222-86/30", 15'M
MARM	4350	-1303	
CHER SD	4595	-1548	NEW INFO: CO & DD TO 4915 TD, PF 4595-97,
CONG	4610	-1563	A 500, SWB LD & SWB 7 BFPH, 50% OIL, LAST
MISS (ST L)	4637	-1590	HOUR OF 5 HR TEST, PF 16/4196-4200, FU 2100'
OTD	4800	-1753	W & 100' OIL, SET PLUG 4170, /4142-46,
DDTD	4915	-1868	/4130-34, /4120-24, /4224-16, A 500, SWB LD
			& SWB 30 BFPH, LESS THAN 1% OIL, SET BP
			BELOW LANSING PERFS, SWB 10 BFPH, 42-50% OIL
			(PFS 4595-97), POP, PMP 39-40 BO & EST 150
			BW, PMP 31 BO/24, PMP 30 BOPD & W

INDEPENDENT OIL & GAS SERVICE
 WICHITA, KANSAS

10-11-32W
 JOHNSON 'QWQ'
 NE NE SE
 LOGAN
 OAKLEY REVIVAL WE
 8/7/69
 IP PMP 30 BOPD + W/
 CHER SD 4595-97