

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9289  
Name Walter Oil & Gas Corporation  
Address 240 Main Building  
1212 Main Street  
City/State/Zip Houston, Texas 77002

Purchaser N/A

Operator Contact Person Kim Burkett  
Phone 713/659-1221

Contractor: License # 5142  
Name Sterling Drilling Company

Wellsite Geologist Jack Eells  
Phone 303/297-3396

Designate Type of Completion

- New Well  Re-Entry  Workover
- Oil  SWD  Temp Abd STATE
- Gas  Inj  Delayed Comp.
- Dry  Other (Core, Water Supply etc.)

If OWMO: old well, info as follows:

Operator  
Well Name  
Comp. Date  
Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary  Air Rotary  Cable

9/14/84 9/21/84 9/22/84  
Spud Date Date Reached TD Completion Date

4429' N/A  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 266 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set... feet  
If alternate 2 completion, cement circulated from 266 feet depth to surface w/ 175 SX cmt

API NO. 15-135-22-666-00-00  
County Ness  
SE NW NW Sec. 24 Twp. 18S Rge. 25  East  West

4290 Ft North from Southeast Corner of Section  
4290 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

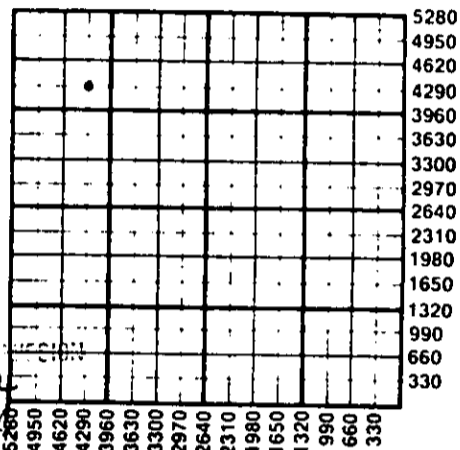
Lease Name Rupp Well # 1

Field Name Wildcat

Producing Formation N/A

Elevation: Ground 2403' KB 2412'

Section Plat



11-28-1984  
NOV 28 1984

WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater... Ft North from Southeast Corner (Well) ... Ft West from Southeast Corner of Sec Twp Rge  East  West

Surface Water... Ft North from Southeast Corner (Stream, pond etc)... Ft West from Southeast Corner Sec Twp Rge  East  West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Kim Burkett  
Kim Burkett  
Title Engineering Assistant Date 11/25/84

Subscribed and sworn to before me this 25th day of November 1984  
Notary Public

Date Commission Expires 10-17-88

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Time Log Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Sec. 24 Twp. 18S Rge. 25E

SIDE TWO

Operator Name Walter Oil & Gas Corporation Lease Name Rupp Well # 1

Sec. 24 Twp. 18 S Rge. 25  East  West County Ness

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	Formation Description <input type="checkbox"/> Log <input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes	<input type="checkbox"/> No	
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	

DST #1 4374'-4415' (Mississippian)	Heebner	3775'	3818'
Time Tool Opened: 10:57 p.m. 9/20/84	Lansing	3818'	4123'
Time Tool Closed: 1:00 a.m. 9/21/84	Base K.C.	4123'	4158'
IFP 52-52 in 30 min.	Marmaton	4158'	4246'
FFP 52-52 in 30 min.	Pawnee	4246'	4318'
ISIP 52-695 in 60 min.	Fort Scott	4318'	4346'
FSIP 52-174 in 60 min.	Cherokee	4346'	4408'
IHP 2253	Mississippian	4408'	4415'
FHP 2217			
Bottom Hole Temp: 120°F			
Recovered: 62' oil cut mud (30% oil & 70% mud)			

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23.0#	266	60/40 Poz	175	2% gel; 3% CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)	Depth		
N/A				N/A			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
N/A	Size	Set At	Packer at				
Date of First Production	Producing Method						
N/A	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) ..... N/A  
 Used on Lease  Dually Completed .....  
 Commingled