

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

#5729

OPERATOR WILD BOYS AND THE SILVER BULLET OIL CO'S
ADDRESS 807 N. Waco - Suite 3A, Wichita
Kansas 67203

API NO. 15-135-22,187-00-00

COUNTY Ness

FIELD Wildcat

**CONTACT PERSON John McPherson
PHONE (316) 264-1800

PROD. FORMATION N/A

PURCHASER
ADDRESS

LEASE Sutton (MUDDY STREETS & DOLLAR BATHS)

WELL NO. 1

DRILLING SUPREME DRILLING, INC.
CONTRACTOR
ADDRESS 9235 E. Harry - Suite 10, Bldg. 200
Wichita, Kansas 67207

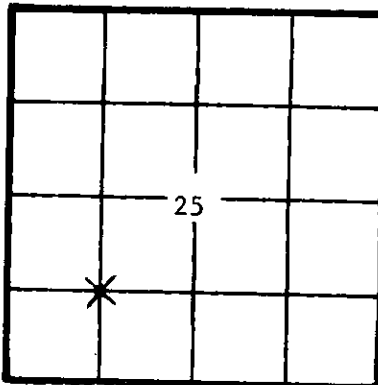
WELL LOCATION C SW

1320 Ft. from S Line and

1320 Ft. from W Line of

the SW SEC. 25 TWP. 18S RGE. 25W

WELL PLAT



KCC
KGS
(Office Use)

PLUGGING STL-RAE WELL SERVICING
CONTRACTOR
ADDRESS 9235 E. Harry - Suite 15, Bldg. 200
Wichita, Kansas 67207

TOTAL DEPTH 4510 PBTB Surface

SPUD DATE 12/11/81 DATE COMPLETED 1/27/82

ELEV: GR 2406 DF 2417 KB 2419

DRILLED WITH COAXIAL (ROTARY) TOOLS

Amount of surface pipe set and cemented 709 DV Tool Used? No

A F F I D A V I T

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

R. A. Christensen OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,
DEPOSES THAT HE IS an employee (X) (OF) Wild Boys and The Silver Bullet
OPERATOR OF THE Sutton LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON
SAID LEASE HAS BEEN COMPLETED AS OF THE 27th DAY OF January, 1982, AND THAT
ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

MARVIN L. PORTER
NOTARY PUBLIC
State of Kansas
My Appointment Expires 11.8.86

(S) RAC Intense

SUBSCRIBED AND SWORN BEFORE ME THIS 22nd DAY OF April, 1983.

Marvin L. Porter
NOTARY PUBLIC

MY COMMISSION EXPIRES: Nov. 8, 1986

RECEIVED
STATE CORPORATION COMMISSION

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

APR 25 1983
CONSERVATION DIVISION
Wichita, Kansas
04-25-1983

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1: 4438-4454 Medium blow throughout Misrun, plugged anchor	3800 3838 3846		Heebner Toronto Lansing	-1381 -1419 -1427
	4278 4351		Pawnee Ft. Scott	-1859 -1932
DST #2: 4438-4459 Misrun, packer failure	4373 4421 4443		Cherokee B/Penn. Cong Mississippi	-1954 -2002 -2024
	4510 4514		RTD LTD	
DST #3: 4441-4459 Misrun, packer failure				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~XXXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	709	Common	350	2% Gel, 3% CaCl ₂
Production	7 7/8"	5 1/2"	14#	4508	Common	150	2% Gel, 10% NaCl 75% CER-2 4#/sx Gilsonite

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			3 SPF	4" Gun	4474-79
TUBING RECORD			3 SPF	4" Gun	4451-60
Size	Setting depth	Packer set at	3 SPF	4" Gun	4367-72

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gallons, 15% MCA	4474-4479
500 gallons, 15% MCA, 1500 gallons, 20% SGA + 70%	4367-4372
N ₂ Foam, 30,000 SCF N ₂ Foam pad, 27,000 SCF N ₂ flush - total N ₂ 133,700 SCF	

Date of first production Non-commercial	Producing method (flowing, pumping, gas lift, etc.) Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil Gas Water % Gas-oil ratio
Disposition of gas (vented, used on lease or sold)	Perforations

FIELD PRINT

COMPANY 15-135-22187-00-00

Permanent Datum: GROUND LEVEL Elev.: 2406
 Log Measured From WELLY BUSHING 14' Above Perm. Datum
 Drilling Measured From WELLY BUSHING

Elev.: K.B. 2420
D.F. 2418
G.I. 2404

COMPANY WILD BOYS AND THE SILVER
BULLET OIL COMPANY
 WELL MUDDY STREETS AND DOWN BATHS
 FIELD WILDCAT
 COUNTY WESS STATE KANSAS

LOCATION
 API SERIAL NO. C SEC SW 1/4
 TWP 18 S RANGE 25 W

Other Services:
FOC/ENC
PML

Run No.	12/22/81	407
Depth-Driller	DAVE	
Depth-Logger	4510	
Lim. Log Interval	4515	
op Log Interval	4509	
Logging-Driller	725	
Logging-Logger	85/8 @ 709	
Bit Size	7 7/8	
Type Fluid in Hole	CHEMICAL	
Dens. Visc.	9.3 @ 66	
pH	9	
Fluid Loss	8.4 ml	
Source of Sample	CIRCULATED	
Rm @ Meas. Temp.	51 @ 63 F	32 @ 108 F
Rmf @ Meas. Temp.	38 @ 58 F	22 @ 108 F
Rmc @ Meas. Temp.	71 @ 61 F	43 @ 108 F
Source: Rmf Rmc	M M	
Rm @ BHT	32 @ 108 F	
Circulation Stopped	0200	
Logger on Bottom	0630	
Max. Rec Temp.	108 F	
Well Location	7756 GREAT BEND	
Recorded by	CAUDILL	

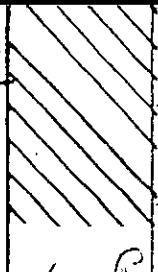
The well name, location and borehole reference data were furnished by the customer.

Run No.	ONE	SCALE CHANGES			
Service Order No.	226218	Type Log	Depth	Scale Up Hole	Scale D
Fluid Level	FULL				
Salinity ppm. cl	13000				
Speed F.P.M.	60				
EQUIPMENT DATA					
Panel No.	407	REMARKS			
Part No.	1573				
Index No.	1103				
Em. Panel No.	382				
R. Panel No.	382				
R. Cort No.	656				
Type Recorder - (TTR)	-				
Depth Encoder - (DRE)	-				
Pressure Wheel - (CPW)	-				
Type Centralizers	4-FIN				
Stand Off - Inches	1.5				
CALIBRATION DATA					
BR	1.0				
Index Error - ILM	5.8				
Index Error - ILD	6.2				
R. BKG. - CPS.	72				
R. Source - CPS.	304				
E. Set In Hole - Depth	-				
E. Corr. - Hole Size	-				
LOGGING DATA					
BR	1.0				
E. Log - ILM	5.8				
E. Log - ILD	6.2				
R. Scale per 100 Div.	150				
R. T.C.	AUTO				
R. Sens.	165				

All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation and we shall not be held liable or responsible for any loss, costs, damages or expenses incurred sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our General Terms and Conditions of our current Price Schedule.

SPONTANEOUS-POTENTIAL	CONDUCTIVITY	MILLIMHOS./M =	$\frac{1000}{\text{OHMS M}^2/\text{M}}$
15 + MILLIVOLTS	1000	DEEP INDUCTION	500

15-135-22187-00-00



4300

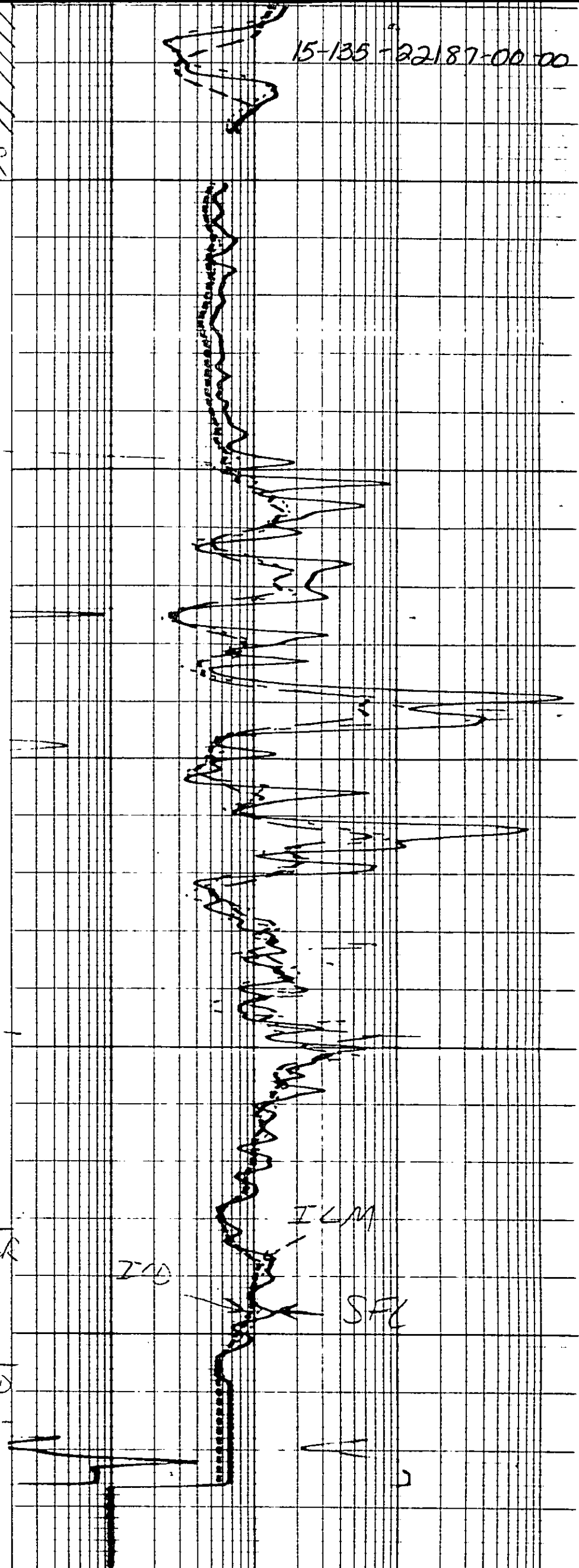
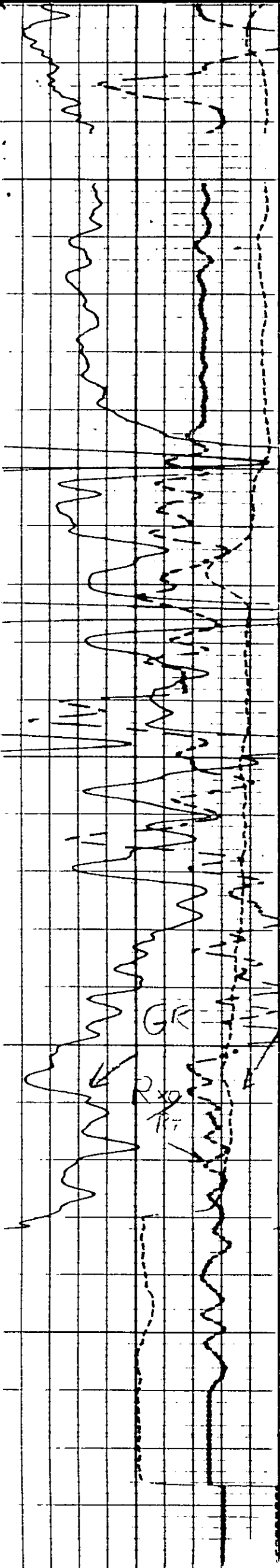
4400

S

FR ER

4500

FR 100



Z/D

I/LM

SFX