

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5402
name Amber Exploration
address 612 Clay
Liberal, KS 67901
City/State/Zip

Operator Contact Person Janice Heckman
Phone 316-624-5083

Contractor: license # 5418
name Allen Drilling Company

Wellsite Geologist Roger Planalp
Phone 918-599-8180

PURCHASER KOCN

Designate Type of Completion
 New Well Re-Entry Workover

- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
11-3-84 11-9-84 1-8-85
Spud Date Date Reached TD Completion Date

4544'
Total Depth PBSD

Amount of Surface Pipe Set and Cemented at 611 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15-135-22-690-00-00

County Ness

S/2 SW SW Sec 25 Twp 18S Rge 25W X West

330 Ft North from Southeast Corner of Section
4620 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

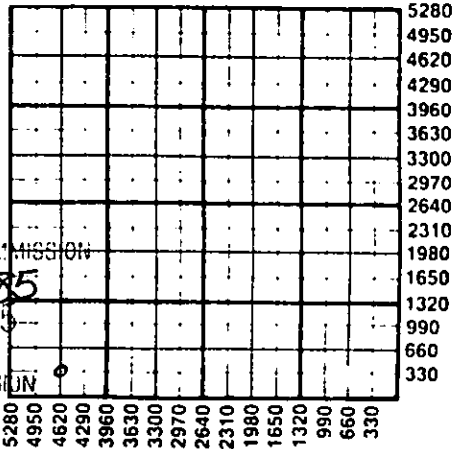
Lease Name Sutton Well# 1-25

Field Name Wildcat

Producing Formation Mississippi

Elevation: Ground 2406 KB 2411

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
01-23-1985
JAN 23 1985
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater (Well) Ft North From Southeast Corner and Ft. West From Southeast Corner of Sec Twp Rge East West
 Surface Water (Stream, Pond etc.) Ft North From Southeast Corner and Ft West From Southeast Corner Sec Twp Rge East West
 Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket # D 23,358

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Janice Heckman Janice Heckman
Title General Partner Date 1-22-85

Subscribed and sworn to before me this 22nd day of January 19 85

Notary Public JIMMY LEE BARLOW
Date Commission Expires 4-13-86

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

see 25-1 up... 18 Rec... 25-3

Operator Name Amber Exploration Lease Name Sutton Well# 1-25 SEC. 25 TWP. 18S RGE. 25W East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Heebner Shale	3766	
Lansing/KC	3808	
Base KC	4111	
Fort Scott	4311	
Mississippi	4405	

RELEASED
 MAY 29 1986
 FROM CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
surface csg	12 1/4	8 5/8	24#	611	60/40 poz common	140	2% gel 3% CC
production csg	7 7/8	5 1/2	14#	4543	60/40 poz common	210	2% gel, 10% salt
						50	75% Dil. w/S-10
						250	500 gal B.J. mud sweep

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
	4426-36	250 gals 15% FE	
		500 gals 20% SGA	

TUBING RECORD			
size	2 7/8" set at	4438KB packer at	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First Production	Producing method		
1-8-85	flowing <input type="checkbox"/> pumping <input checked="" type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)		
Estimated Production Per 24 Hours	Oil	Gas	Water
	20 Bbls	0 MCF	150 Bbls
	Gas-Oil Ratio		Gravity
	CFPB		

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION: open hole perforation other (specify)

PRODUCTION INTERVAL: 4426-36

Dually Completed. Commingled