

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5046
Name Raymond Oil Co., Inc.
Address P.O. Box 48788
City/State/Zip Wichita, KS 67201

Purchaser

Operator Contact Person Pat Raymond
Phone 316-267-4214

Contractor: License # 5929
Name Duke Drilling Co., Inc.

Wellsite Geologist Joe M. Baker
Phone 316/733-4729

Designate Type of Completion
☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☒ Dry ☐ Other (Core, Water Supply etc.)

If OMWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
☒ Mud Rotary ☐ Air Rotary ☐ Cable
..11-16-85.. ..11-25-85.. ..11-25-85..
Spud Date Date Reached TD Completion Date
4470
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 216 feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name
Invoice #

API NO. 15-135-22,964-QR-QD
County Ness
..C.. SE.. NE.. Sec. 27.. Twp. 18.. Rge. 25.. ☒ East
☒ West

3300 Ft North from Southeast Corner of Section
660 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

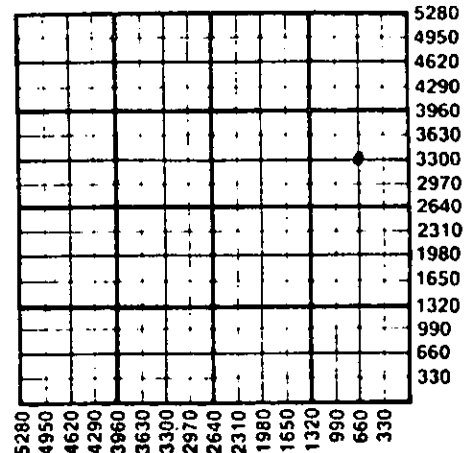
Lease Name Dinges Well # 1

Field Name WILDECAT

Producing Formation

Elevation: Ground 2431 KB 2436

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

☒ Surface Water 1320 Ft North from Southeast Corner
3960 Ft West from Southeast Corner
Sec 33 Twp 18 Rge 25 East ☒ West

Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Pat Raymond
Title Vice President Date 12-5-85

Subscribed and sworn to before me this 5th day of December 1985
Notary Public Shirley Wilkie
Date Commission Expires January 29, 1988

K.C.C. OFFICE USE ONLY

F	Letter of Confidentiality Attached	
C	Wireline Log Received	
C	Drillers Timelog Received	
Distribution		
☒ KCC	☐ SWD/Rep	☐ NGPA
☒ KGS	☐ Plug	☐ Other
(Specify)		

DEC 4 8 1985
12-18-1985
CON. ENGINEER
Wichita, Kansas

SIDE TWO

Operator Name Raymond Oil Co., Inc. Lease Name Dinges Well # 1Sec. 27 Twp. 18 Rge. 25 ☐ East ☒ West County Ness

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
 Samples Sent to Geological Survey ☒ Yes ☐ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☐ Log ☒ Sample

Name	Top	Bottom
Anhydrite	1710'	
B. Anhydrite	1746'	
Heebner	3796'	
Lansing	3842'	
BKC	4152'	
Marmaton	4189'	
Pawnee	4278'	
Ft. Scott	4347'	
Cherokee Sh.	4372'	
Miss Chert	4422'	
Miss. Dolomite	4442'	
RTD	4470'	

DST #1 (Miss.): 4394'-4453', 30-30-30-30, Rec. 10' DM w/few spks oil, IFP 32#-32#, ISIP 43#, FFP 32#-32#, FSIP 43#, Temp. 120°

DST #2: 4445'-4460', Mis-run.

DST #3: 4393'-4460', 30-45-30-45, Rec. 70' MW, (10' 50%W, 50%M w/few spks oil; 60' 10% W, 90%M w/scum of oil) Wtr. 24,000 CHL, mud system 35,000 CHL, IFP 64#-64#, ISIP 1055#, FFP 75#-75#, FSIP 1002#, Temp. 120°.

DST #4: 4393'-4470', 30-45-45-60, Rec. 140' WDM (10% wtr., 90% M), wtr. 26,000 Chl; mud system 35,000 Chl, IFP 54#-75#, ISIP 1205#, FFP 75#-86#, FSIP 1216#, Temp. 122°.

CASING RECORD ☒ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"	20#	216'	60/40px2	150	2% gel 3% cc.

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD				Liner Run ☐ Yes ☐ No	
Size	Set At	Packer at			

Date of First Production	Producing Method				
	☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....				
	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented ☐ Open Hole ☐ Perforation
☐ Sold ☐ Other (Specify)
☐ Used on Lease ☐ Dually Completed
☐ Commingled