

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6177 EXPIRATION DATE August 1984

OPERATOR Foxfire Exploration, Inc. API NO. 15-135-22,437-00-00

ADDRESS 10403 West Colfax Avenue, Suite 740 COUNTY Ness
Lakewood, Colorado 80215 FIELD _____

** CONTACT PERSON D. C. Marchant PROD. FORMATION _____
PHONE (303) 233-5898 _____ Indicate if new pay.

PURCHASER NA LEASE Pfannenstiel

ADDRESS _____ WELL NO. 1

DRILLING Foxfire Drilling Co., Inc. WELL LOCATION C NW SW
CONTRACTOR 10403 West Colfax Avenue, Suite 740 980 Ft. from South Line and
ADDRESS Lakewood, Colorado 80215 660 Ft. from West Line of (R)
the SW (Qtr.) SEC 19 TWP 18 RGE 23 (W).

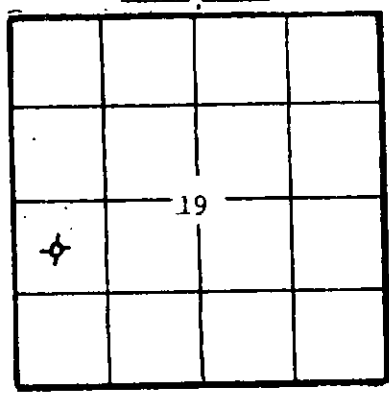
PLUGGING Sun Cementing WELL PLAT (Office Use Only)
CONTRACTOR _____ KCC
ADDRESS Box 169 KGS
Great Bend, Kansas 67530 SWD/REP _____
TOTAL DEPTH 4350' PBDT _____ PLG. _____
SPUD DATE 9/21/83 DATE COMPLETED 9/30/83 NGPA _____
ELEV: GR 2279' DF _____ KB 2286'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 398.77' DV Tool Used? NA

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil/Water/Steam/Gas/Other
Dry, Oil/Water/Steam/Gas/Other. If OWWO, indicate type of re-completion _____ . Other completion _____ . NGPA filing _____



ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Roger W. Haag, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Roger W. Haag
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 27th day of October, 1983.

Diane L. Gemmill
(NOTARY PUBLIC)
Diane L. Gemmill

MY COMMISSION EXPIRES: 2/16/85

RECEIVED
STATE CORPORATION COMMISSION
OCT 31 1983
CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

2296
154
x745

Side TWO

X60

OPERATOR Foxfire Exploration, Inc. LEASE NAME Pfannenstiel SEC 19 TWP 18S RGE 24 (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey.</p>				
Sand and Shale	0	1570	Anhydrite	1541
Anhydrite	1570	1591	Base Anhydrite	1577
Shale	1591	3010	Heebner	3675
Shale and Lime	3010	3254	Lansing	3718
Shale	3254	3460	Stark	3986
Lime and Shale	3460	3785	BKC	4038
Shale	3785	3900	Marmaton	4052
Lime and Shale	3900	4350		
<p>DST #1 - 4061-4090. 30-30-30-30. Rec. 5' drilling mud. IFP 58#-58#, FFP 46#-46#. ISIP 380#-380#, FSIP 92#.</p>				
If additional space is needed use Page 2				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8 5/8"	20#	407'	60/40 Poz	260	2% gel, 3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)			Gravity	
Estimated Production-I.P.	Oil	Gas	Water	Gas-oil ratio	CFPS
	bbis.	MCF	%	bbis.	
Disposition of gas (vented, used on lease or sold)			Perforations		