

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5123
name Pickrell Drilling Company
address 110 N. Market
Suite 205
City/State/Zip Wichita, Kansas 67202

Operator Contact Person Jay McNeil
Phone 316-262-8427

Contractor: license # 5123
name Pickrell Drilling Company

Wellsite Geologist Don D. Strong
Phone 262-8427

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
7-28-84 8-5-84 8-6-84
Spud Date Date Reached TD Completion Date

4345'
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 540' KB feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-135-22,629-00-00

County Ness

SE NE Sec. 19 Twp. 18S Rge. 23 East West

3330 Ft North from Southeast Corner of Section
660 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

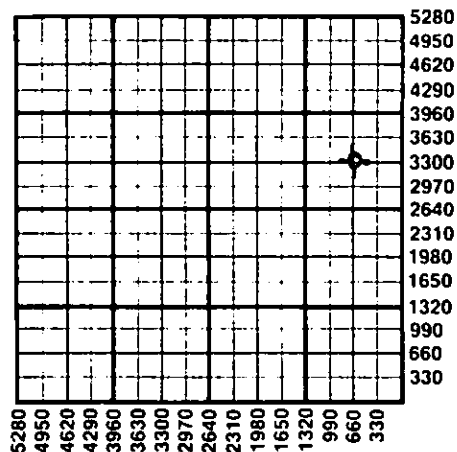
Lease Name Bondurant Well# 1-G

Field Name Miner

Producing Formation None

Elevation: Ground 2295' KB 2300'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and
(Well) Ft West From Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] Title C.W. Sebitts - Partner Date 8-9-84

Subscribed and sworn to before me this 9th day of August 19 84

Notary Public Date Commission Expires 06-29-88 Katherine J. Rule

RECEIVED
AUG 10 1984
08-10-1984
CONSERVATION DIVISION
Wichita, Kansas

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 19 Twp. 18 Rge. 23W

SIDE TWO

Operator Name Pickrell Drilling Co. Lease Name Bondurant Well# 1-G SEC. 19 TWP. 18S RGE. 23 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST#1: (Marm) 4055'-4114', 30"-60"-90"-90", Rec. 210'
 GIP, 3'FO, 510'wtr, IFP 74#-106#, FFP 159#-245#,
 ISIP 1716#, FSIP 1695#.

DST#2: 4220'-4266', 30"-30"-30"-30", Rec. 5'mud, IFP
 33#-33#, FFP 33#-33#, ISIP 33#, FSIP 33#.

Name	Top	Bottom
Heebner	3700(-1400)	
Lansing	3744(-1444)	
Stark	4004(-1704)	
B/Kansas City	4058(-1758)	
Fort Scott	4230(-1930)	
Cherokee	4253(-1953)	
Mississippian	4323(-2023)	

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8 5/8"	20#	540' KB	60/40 poz	275	2%gel 3%cc

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth

TUBING RECORD

size _____ set at _____ packer at _____ Liner Run Yes No

Date of First Production _____ Producing method flowing pumping gas lift Other (explain) _____

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas - Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

PRODUCTION INTERVAL

Disposition of gas: vented open hole perforation
 sold other (specify) _____
 used on lease Dually Completed.
 Commingled