



**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_



Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

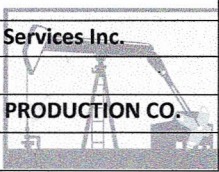
TUBING RECORD:      Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. \_\_\_\_\_ Producing Method:  Flowing  Pumping  Gas Lift  Other *(Explain)* \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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Lease:	Burriss	
Owner:	Bobcat Oilfield Services Inc.	
OPR #:	3895	
Contractor:	DALE JACKSON PRODUCTION CO.	
OPR #:	4339	
Surface: 20' of 6"	Cemented: 5 Sacks	Hole Size: 8 3/4"
Longstring: 515' Ft. Of 2 7/8" 8rd	Cemented: 66 Sacks	Hole Size: 5 5/8"



Dale Jackson Production Co.  
Box 266, Mound City, Ks 66056  
Cell # 620-363-2683  
Office # 913-795-2991

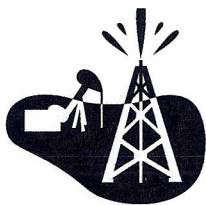


Well #: 12W-12
Location: NE NW SE SW S12 T17 R24E
County: Miami
FSL: 1310
FEL: 3535
API#: 15-121-29379-00-00
Started: 12-05-12
Completed: 12-07-12

SN: NONE	Packer: NONE	TD: 521' Ft.
Plugged:	Bottom Plug:	

## Well Log

TKN	BTM Depth	Formation	TKN	BTM Depth	Formation
1	1	Top Soil	4	471	Oil Sand (Shaley) (Fair Bleed) (Oil & Some Water)
7	8	Clay	5	476	Oil Sand (Fair Bleed) (Some Shale) (Oil & Some Water)
45	53	Lime	4	480	Oil Sand (Oil & Slight Show Water) (Fair Bleed)
50	103	Shale	4	484	Oil Sand (Water) (Some Oil) (Poor Bleed)
8	111	Lime	1	495	Oil Sand (Fair Bleed) (Some Water)
8	119	Shale	11	496	Shale
2.5	121.5	Sandy Shale (Some Oil Sand Streak) (Poor Bleed)	3	549	Lime
1	122.5	Oil Sand (Very Shaley) (Fair Bleed)	7	506	Shale (Limey)
2	124.5	Sandy Shale (Some Oil Sand Streaks)	4	510	Lime
1.5	126	Sandy Shale (Limey)	4	514	Shale
15	141	Shale	TD	521	Lime
5	146	Lime			
20	166	Shale			
8	174	Shale (Oil Sand Streak)			
9	183	Shale			Surface 12-05-12
1	184	Sand (Dry)			Set Time 4:30 PM
12	196	Shale			Called 2:00 PM – Talked To Brooke
9	205	Lime			
12	217	Shale			Well TD 521' Ft.
29	246	Lime			Long string 515' 2 7/8" 8rd Pipe
6	252	Black Shale			Set Time 10:30 AM 12-07-12
22	274	Lime			Called 9:20 AM - Talked To Brooke
4	278	Black Shale			
2	280	Lime			
5	285	Shale			
6	291	Lime			
6	297	Shale (Limey)			
4	301	Shale (Oil Sand Streak)			
13	314	Shale			
22	336	Sand (Dry)			
68	404	Shale			
4	408	Sandy Shale (Odor)			
28	436	Shale			
1	437	Black Shale			
14	451	Shale			
3	454	Light Sandy Shale			
3	457	Sandy Shale (Oil Sand Streak)			
2	459	Sand (Water) (Shaley)			
5	464	Shale			
.5	464.5	Lime			
2.5	467	Oil Sand (Water) (Very Little Oil)			



Dale Jackson Production Co.  
 Box 266, Mound City, Ks 66056  
 Cell # 620-363-2683  
 Office # 913-795-2991

# Core Run #1

Lease :	Burris
Owner:	Bobcat oilfield Services Inc.
OPR #:	3895
Contractor:	DALE JACKSON PRODUCTION CO.
OPR #:	4339

Well #: 12W-12
Location: NE NW SE SW S12 T17 R24 E
County: Miami
FSL: 1310
FEL: 3535
API#: 15-121-29379-00-00
Started: 12-05-12
Completed: 12-07-12

FT	Depth	Clock	Time	Formation/Remarks	Depth
0	119	0:00	0	Sandy shale (Some Oil Sand Streaks) (Poor Bleed)	121.5'
1	120	1:30	1.5	Oil Sand (Very Shaley) (Fair Bleed)	122.5'
2	121	3:00	1.5		
3	122	4:30	1.5	Sandy Shale (Some Sand Streaks) (Some Lenses Show A Good Bleed) (Some Poor Bleed)	124.5'
4	123	6:00	1.5		
5	124	7:30	1.5		
6	125	9:00	1.5	Sandy Shale (Limey)	126'
7	126	13:00	4	Shale	
8	127	15:30	2.5		
9	128	17:30	2		
10	129	20:00	2.5		
11	130	22:30	2.5		
12	131	25:30	3		
13					
14					
15					
16					
17					
18					
19					
20					



Dale Jackson Production Co.  
 Box 266, Mound City, Ks 66056  
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Well #: 12W-12
Location: NE NW SE SW S12 T17 R24 E
County: Miami
FSL: 1310
FEL: 3535
API#: 15-121-29379-00-00
Started: 12-05-12
Completed: 12-07-12

## Core Run #2

Lease :	Burris
Owner:	Bobcat oilfield Services Inc.
OPR #:	3895
Contractor:	DALE JACKSON PRODUCTION CO.
OPR #:	4339

FT	Depth	Clock	Time	Formation/Remarks	Depth
0	466	0:00	0	Oil Sand ("Water")	467'
1	467	1:00	1		
2	468	2:00	1	Oil Sand (Shaley) (Fair Bleed) (Oil Some Water)	471'
3	469	3:30	1.5		
4	470	4:30	1		
5	471	6:00	1.5		
6	472	7:00	1	Oil Sand (Fair Bleed) (Some Shale) (Oil & Some Water)	476'
7	473	8:00	1		
8	474	9:00	1		
9	475	9:30	.5		
10	476	10:00	.5		
11	477	11:00	1	Oil Sand (Fair Bleed) (Oil & With Slight Show Of Water)	480'
12	478	11:30	.5		
13	479	12:30	1		
14	480	13:30	1		
15	481	14:00	.5	Oil Sand ("Water") ((Some Oil) ( Poor Bleed)	484'
16	482	15:00	1		
17	483	15:30	.5		
18	484	17:00	1.5		
19	485	18:00	1		
20	486	20:30	2.5	Shale	485'

Avery Lumber 913-795-2194  
**Avery Lumber**  
 P.O. BOX 66  
 MOUND CITY, KS 66056  
 (913) 795-2210 FAX (913) 795-2194

Customer Copy

**INVOICE**

PLEASE REFER TO INVOICE NUMBER ON ALL CORRESPONDENCE

Page: 1		Invoice: <b>10045770</b>	
Special :		Time:	14:54:09
Instructions :		Ship Date:	11/28/12
		Invoice Date:	11/30/12
Sale rep #: MAVERY MIKE	Acct rep code:	Due Date:	01/05/13
Sold To: <b>BOBCAT OILFIELD SRVC, INC</b> C/O BOB EBERHART 30805 COLDWATER RD LOUISBURG, KS 66053		Ship To: <b>BOBCAT OILFIELD SRVC, INC</b> (913) 837-2823  (913) 837-2823	
Customer #: 3570021	Customer PO:	Order By: BOB	

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ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
280.00	280.00	L	BAG	CPPC	PORTLAND CEMENT	8.8900 BAG	8.8900	2489.20
240.00	240.00	L	BAG	CPPM	POST SET FLY ASH 75#	5.7900 BAG	5.7900	1389.60
14.00	14.00	L	EA	CPQP	QUIKRETE PALLETS	17.0000 EA	17.0000	238.00

*OK RE  
Burris  
12W-12*

*DIRECT DELIVERY  
PHONE ORDER BY BOB*

*913-837-4159*

**INVOICE**

FILLED BY		CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$4116.80
SHIP VIA MIAMI COUNTY		RECEIVED COMPLETE AND IN GOOD CONDITION			Freight	100.00
X					Taxable	4216.80
					Non-taxable	0.00
					Tax #	
					Misc + Frgt	100.00
					Sales tax	318.37

**TOTAL \$4535.17**

2 - Customer Copy

