



KANSAS CORPORATION COMMISSION 1123870
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____-_____-_____- Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

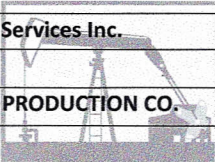
TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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Lease:	BURRIS	
Owner:	Bobcat Oilfield Services Inc.	
OPR #:	3895	
Contractor:	DALE JACKSON PRODUCTION CO.	
OPR #:	4339	
Surface:	Cemented:	Hole Size:
20' of 6"	5 Sacks	8 3/4"
Longstring:	Cemented:	Hole Size:
500' FT. OF 2 7/8 8rd	62 SACKS	5 5/8"



Dale Jackson Production Co.
Box 266, Mound City, Ks 66056
Cell # 620-363-2683
Office # 913-795-2991

Well #: 18W 1 12
Location: SE,NE,SW,SW,S12,T17,R24
County: MIAMI
FSL:661
FEL: 4187
API#: 15-121-29413-00-00
Started: 1/23/13
Completed: 1/25/13

SN: NONE	Packer: NONE
Plugged:	Bottom Plug:

TD: 505' FT.

Well Log

TKN	BTM Depth	Formation	TKN	BTM Depth	Formation
1	1	Top Soil			
6	7	Clay			
44	51	Lime			
51	102	Shale			
10	112	Lime			
24	136	Shale			
5	141	Lime			
29	170	Shale			
7	177	Shale (Oil Sand Streak) (Slight Oil Show)			
14	191	Shale			
8	199	Lime			
16	215	Shale			
28	243	Lime			
6	249	Black Shale			
33	271	Lime			
4	275	Black Shale			
2	277	Lime			
5	282	Shale			
5	287	Lime			SET SURFACE 1/23/13
4	291	Shale			SET TIME 5:00 P.M.
4	295	Sandy Shale (Odor)			CALLED IN 3:00 P.M. TALKED TO BROOKE
24	319	Shale			WELL TD 505' FT.
12	331	Sand (Dry)			LONG STRING 500' FT. OF 2 7/8" 8RD PIPE
15	346	Sandy Shale			SET TIME 2:30 P.M. 1/25/13
54	400	Shale			CALLED IN 1:20 P.M. TALKED TO BROOKE
3	403	Oil Sand(Fair Bleed)			
5	408	Sandy Shale (Oil sand Streak)			
21	429	Shale			
1	430	Black Shale			
34.5	464.5	Shale			
.5	465	Lime			
1	466	Oil Sand(Very Shaley) (Some Lime) (Fair Bleed) (Some Water)			
2.5	468.5	Oil Sand (Shaley) (Fair Bleed) (Some Water)			
5.5	474	Oil Sand (Some Shale) (Fair Bleed) (Some water)			
1.5	475.5	Oil Sand (Shaley) (Fair Bleed) (Oil & Water)			
6.5	482	Oil Sand (Fair Bleed) (Oil & Water)			
1	483	Oil Sand (Water)			
1	484	Black Sand (Oil & Some Water) (Fair Bleed)			
9	493	Shale			
4	497	Lime			
TD	505	Shale (Limey)			



Dale Jackson Production Co.
 Box 266, Mound City, Ks 66056
 Cell # 620-363-2683
 Office # 913-795-2991

Well #: 18W-12
Location: SE,NE,SW,SW,S12,T17,R24
County: MIAMI
FSL: 661
FEL: 4187
API#: 15-121-29411-00-00
Started: 1/23/13
Completed: 1/25/13

Core Run #1

Lease :	BURRIS
Owner:	BOBCAT OILFIELD SERVICES INC
OPR #:	3895
Contractor:	DALE JACKSON PRODUCTION CO.
OPR #:	4339

FT	Depth	Clock	Time	Formation/Remarks	Depth
0	466	0:00	-----		
1	467	1:00	1	OIL SAND (SHALEY) (FAIR BLEED) (SOME WATER)	468.5'
2	468	2:30	1.5		
3	469	4:00	1.5		
4	470	5:00	1		474'
5	471	6:00	1	OIL SAND (SOME SHALE) (FAIR BLEED) (SOME WATER)	
6	472	7:00	1		
7	473	8:00	1		
8	474	9:00	1		
9	475	10:00	1	OIL SAND (SHALEY) (FAIR BLEED) (OIL & WATER)	475.5'
10	476	11:00	1		482'
11	477	12:00	1		
12	478	12:30	.5	OIKL SAND (FAIR BLEED) (OIL & WATER)	
13	479	13:00	.5		
14	480	14:00	1		
15	481	14:30	.5		
16	482	15:30	1		
17	483	16:30	1	OIL SAND (WATER)	483'
18	484	17:30	1	BLACK SAND (OIL & SOME WATER) (FAIR BLEED)	484'
19	485	19:00	1.5		SHALE
20	486	20:30	1.5		

Avery Lumber
 P.O. BOX 66
 MOUND CITY, KS 66056
 (913) 795-2210 FAX (913) 795-2194

**Customer Copy
 INVOICE**

PLEASE REFER TO INVOICE NUMBER
 ON ALL CORRESPONDENCE

Page: 1		Invoice: 10046461	
Special :		Time:	11:16:09
Instructions :		Ship Date:	01/07/13
		Invoice Date:	01/11/13
Sale rep #: MAVERY MIKE	Acct rep code:	Due Date:	02/05/13
Sold To: BOBCAT OILFIELD SRVC, INC C/O BOB EBERHART 30805 COLDWATER RD LOUISBURG, KS 66053		Ship To: BOBCAT OILFIELD SRVC, INC (913) 837-2823 (913) 837-2823	
Customer #: 3570021	Customer PO:	Order By: CLINT	

pepimg01 5TH T 28

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
380.00	380.00	L	BAG	CPPC	PORTLAND CEMENT	8.8900 BAG	8.8900	3378.20
240.00	240.00	L	BAG	CPPM	POST SET FLY ASH 75#	5.7900 BAG	5.7900	1389.60
14.00	14.00	L	EA	CPQP	QUIKRETE PALLETS	17.0000 EA	17.0000	238.00

*Burriss
18W-12*

*PHONE ORDER BY CLIENT
 DIRECT DELIVERY*

INVOICE *913-837-4159*

FILLED BY _____ CHECKED BY _____ DATE SHIPPED _____ DRIVER _____ SHIP VIA MIAMI COUNTY RECEIVED COMPLETE AND IN GOOD CONDITION X	Freight	100.00	Sales total	\$5005.80
	Taxable	5105.80	Misc + Frgt	100.00
	Non-taxable	0.00	Sales tax	385.49
Tax # _____				

TOTAL \$5491.29

2 - Customer Copy

