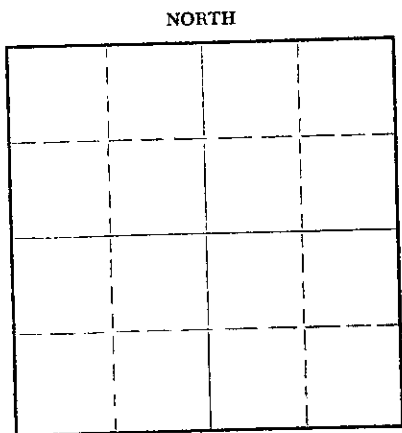


Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 North Market, Insurance Bldg.
Wichita, Kansas

15.165.01845-0000

WELL PLUGGING RECORD



Locate well correctly on above
Section Plat

Rush County. Sec. 1 Twp. 16 Rge. 18 (E) W (W)
Location as "NE/CNW/SW" or footage from lines SW SW SW
Lease Owner Shields Oil Producers, Inc.
Lease Name Legleiter Well No. 1
Office Address Shields Bldg., Russell, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed March 14 1960
Application for plugging filed April 19 1960
Application for plugging approved April 20 1960
Plugging commenced April 26 1960
Plugging completed April 26 1960
Reason for abandonment of well or producing formation

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Eldon Petty
Producing formation Depth to top Bottom Total Depth of Well 3544 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8"	1130'	Cmtd. w/450 sax
				4 1/2"	3542'	3070'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Fill w/heavy mud to 400'
Set bridging plug A 400'
Pump 125 sax Pozmix on plug to cellar

RECEIVED
STATE CORPORATION COMMISSION

JUN 29 1960

CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Arnett Casing Pulling Company
Address Hoisington, Kansas

STATE OF KANSAS, COUNTY OF RUSSELL, ss.
Robert J. Shields (Employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Robert J. Shields
Shields Bldg., Russell, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 27th day of June, 1960

My Commission Expires November 9, 1963
My commission expires

Delphin A. Becker
Notary Public.



15-16S-18W-0000
Shields

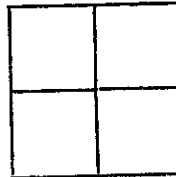
Russell, Kansas

WELL LOG

Operator: Shields Oil Producers, Inc.
Well: Legleiter # 1
Commenced: February 12, 1960
Completed: March 5, 1960
Contractor: Shields Drilling Company, Inc.

Well Description:

SW SW SW
Sec. 1-16S-18W
Rush County, Kansas



Elevation:

1982' RB

Treatment:

Production:

D & A

Tops:

Heebner 3215'
Toronto 3234'
Lansing-KC 3265'
Arbuckle 3539'

CASING RECORD		
Size	Run	Pulled
8 5/8"	1130'	Cmtd. w/450 sax
4 1/2"	3542'	Cmtd w/75 sax

Figures Indicate Bottom of Formations

Clay and Rock	75'
Shale & Shells	500'
Shale	530'
Sand	750'
Shale, shells & red bed	895'
Shale & red bed	1,015'
Red Bed	1,120'
Anhydrite	1,160'
Red Bed, shale, & shells	1,515'
Shale & shells	2,150'
Shale w/lime streaks	2,245'
Lime & shale	3,275'
Lime	3,532'
Lime & chert	3,544' RTD

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SEALING COMMISSION

APR 20 1960

CONSERVATION DIVISION
Wichita, Kansas

NOTES

Drill Stem Test # 1 3238-3275 Tool open with a weak blow for 13 minutes, flushed tool with no additional blow. Recovered 20' mud. I. F. 20#; F. F. 20#; BHP 55#/20 minutes.

Drill Stem Test # 2 3298-3312 Tool open with a weak blow for 40 minutes, flushed tool with no additional blow. Recovered 15' mud. I. F. 20#; F. F. 20#; BHP 30#/20 minutes.

Drill Stem Test # 3 3312-3322 Tool open with a weak blow for 25 minutes, flushed tool and received no additional blow. Recovered 10' mud. All pressures 0#.

Drill Stem Test # 4 3424-3438 Tool open with a weak blow for 10 minutes, flushed tool with no additional blow. Recovered 10' mud. I. F. 20#; F. F. 35#; BHP 780#/20 minutes.

Drill Stem Test # 5 3541-3544 Tool open 1 hour with a strong blow decreasing toward end of test. Recovered 90' of heavy oil and gas cut mud; 150' froggy oil and 1,500' of gas. I. F. 35#; F. F. 85 #; BHP 1,070#/20 minutes.