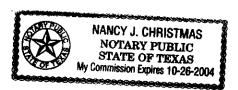
TE CORPORATION COMMISSION S. Market, Room 2078 Inita, KS 67202 TYPE OR PRIMARY MAY MAY MAY MAY MAY MAY MAY	Tx 79701	VELL NUM 2340 2340 SEC.21 COUNTY Date Well Plugging Plugging	Ft. from \$ Section 1 Ft. from \$ Section 1	Line Line
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P. O. Box 31 Russell, KS 67665				
E OF PARTY RESPONSIBLE FOR PLUGGING FEES: Hors	seshoe Ope	erating, I	nc.	
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Skipper L Burns		enlavee a	- Operator or (Opera	itor)
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same are true and correct, so help me God.		14	in & Burn	
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Revised 05-48

HORSESHOE OPERATING, INC.

OIL AND GAS

500 West Texas, Suite 1190 • Midland, Texas 79701 • (915) 683-1448 FAX (915) 686-9449

King L #1 Sec. 21-20S-40W Greeley Co., Kansas



5/14/02 MIRU Allied Cementing.

Pump 400# hulls and 20 sxs 60/40 poz, 6% gel cement. Displace to 2600' with water. Would not hold.

Mix and pump 200# hulls and 50 sxs 60/40 poz, 6% gel cement. Displace to 1800'. Pressure up to 1000#.

RU Peak Wireline and perforate casing @ 1350'. RD Peak Wireline.

Pump 160 sxs 60/40 poz, 6% gel cement down 4-1/2" casing. Max pressure 1000#. SI @ 500#.

Hooked up to backside pumped 50 sxs cement. Max pressure 200#. SI 0#.

Annulus stayed loaded pumping cement around backside of surface pipe.

RD Allied.

Witnessed by: Kevin Strube w/KCC