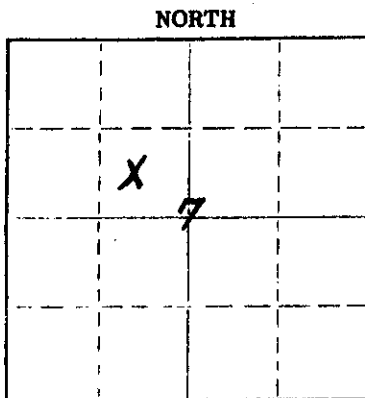


15101.20140.0000

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
P. O. BOX 17027
WICHITA, KANSAS 67217

FORM CP-4

WELL PLUGGING RECORD



Locate well correctly on above
Section Plat

Lane _____ County. Sec. 7 Twp. 16S Rge. (X) 30 (W)
Location as "NE/CNW/SE/SW" or footage from lines SE NW
Lease Owner Abercrombie Drilling, Inc./Beren Corp.
Lease Name HUCK Well No. 1
Office Address 801 Union Center, Wichita, Kansas 67202
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed March 27 1975
Application for plugging filed (verbal) March 27 1975
Application for plugging approved (verbal) March 27 1975
Plugging commenced March 27 1975
Plugging completed March 27 1975
Reason for abandonment of well or producing formation No commercial quantities of oil or gas encountered

If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Gilbert Balthazor
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 4530 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8"	200.39'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

1st Plug Set @ 1000' with 70 sacks cement
2nd Plug Set @ 200' with 20 sacks cement
3rd Plug Set @ 40' with 10 sacks cement

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Abercrombie Drilling, Inc.
Address 801 Union Center, Wichita, Kansas 67202

STATE OF KANSAS COUNTY OF SEDGWICK, ss.

Jerry A. Langrehr, Exec. Vice Pres. (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature)

801 Union Center, Wichita, Ks. 67202

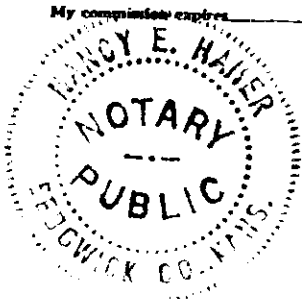
(Address)

SUBSCRIBED AND SWORN TO before me this 2nd day of April, 1975

My commission expires April 8, 1978

Nancy E. Haner

Notary Public.



RECEIVED
STATE CORPORATION COMMISSION
APR 3 1975
4-3-75
CONSERVATION DIVISION
Wichita, Kansas

KANSAS DRILLERS LOG

API No. 15 — 101 — 20,140-0000
County Number

Operator

Abercrombie Drilling, Inc. & Beren Corporation

Address

801 Union Center, Wichita, Kansas 67202

Well No.

1

Lease Name

HUCK

Footage Location

1980 feet from (N) ☒ line

1980

feet from ☒ (W) line

Principal Contractor

Abercrombie Drilling, Inc.

Geologist

George Dent

Spud Date

March 19, 1975

Total Depth

4530'

P.B.T.D.

Date Completed

March 27, 1975

Oil Purchaser

None

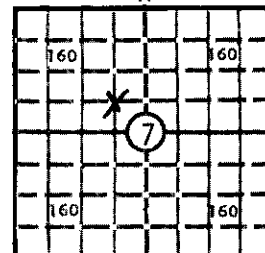
S. 7 T. 16S R. 30 ☒ W

Loc. SE NW

County Lane

640 Acres

N



Locate well correctly

Elev.: Gr. 2763'

DF 2766' KB 2768'

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 $\frac{3}{4}$ "	8-5/8"		200.39'	Sunset	160	

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used

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STATE CORPORATION COMMISSION
JUN 10 1975
CONSERVATION DIVISION
Wichita, Kansas

INITIAL PRODUCTION

Date of first production Producing method (flowing, pumping, gas lift, etc.)

RATE OF PRODUCTION
PER 24 HOURS

Oil

bbls.

Gas

MCF

Water

Gas-oil ratio

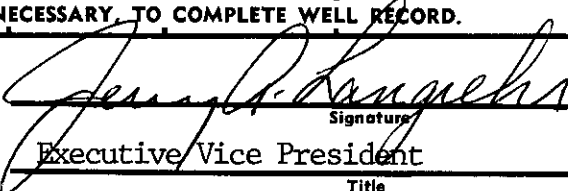
bbls.

CFPB

Disposition of gas (vented, used on lease or sold)

Producing interval(s)

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Abercrombie Drilling, Inc. & Beren Corporation		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:	
Well No. 1	Lease Name HUCK		Dry Hole
S <u>7</u> T <u>16</u> S <u>R</u> <u>30</u> EX W			
WELL LOG		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME DEPTH
Surface Clay & Sand	0	140	ELECTRIC LOG TOPS:
Shale	140	2600	
Shale & Red Bed	2600	2995	Anhydrite 2177
Shale & Lime	2995	3115	B/Anhydrite 2204
Lime & Shale	3115	3430	Topeka 3572
Shale & Lime	3430	3555	Heebner 3805
Lime & Shale	3555	3840	Toronto 3824
Lime	3840	4530	Lansing 3843
Rotary Total Depth		4530	B/Kansas City 4202
			Fort Scott 4362
			Cherokee Shale 4397
			Mississippian 4471
			ELTD 4532
DST #1 (3812-3840) 30", 45", 90", 60" Weak Steady Blow throughout test. Recovered 220' salt water. IFP 16#-35#; IBHP 1070#; FFP 58#-118#; FBHP 1022#. Plugged and Abandoned: 1st Plug Set @ 1000' with 70 sx. 2nd Plug Set @ 200' with 20 sx. 3rd Plug Set @ 40' with 10 sx.			
USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.			
Date Received	 Signature Executive Vice President Title April 2, 1975 Date		