

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

APPLICATION FOR THE PROPERTY OF THE PROPERTY OF

Form CDP-1 May 2010 Form must be Typed

## APPLICATION FOR SURFACE PIT

Submit in Duplicate

	Submi	t in Duplicate	
perator Name: OXY USA Inc.			License Number: 5447
Operator Address: 5 E GREENWAY PLZ			3OX 27570 HOUSTON TX 77227
Contact Person: LAURA BETH HICKERT			Phone Number: 620-629-4253
Lease Name & Well No.: LONGBOTHAM 9			Pit Location (QQQQ):  NW _ NW _ NW _ SW
iype of Pit:  Emergency Pit  Burn Pit  Drilling Pit  Workover Pit  Haul-Off Pit  (If WP Supply API No. or Year Drilled)	Pit is:  X Proposed  If Existing, date constitution  Pit capacity:  14000	Existing ructed:(bbls)	Sec. 3 Twp. 30 R 32 East X West  2940 Feet from X North / South Line of Section  150 Feet from East / X West Line of Section  Haskell County
Is the pit located in a Sensitive Ground Water Area? Yes X No			Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)
s the bottom below ground level?  Artificial Liner?  Yes No		)	How is the pit lined if a plastic liner is not used? BENTONITE AND CUTTINGS
	Length (feet	pest point:	Width (feet) N/A: Steel Pits    N/A: Steel Pits
		Denth to sh	allowest fresh water 255 feet.
Distance to nearest water well within one-m		Source of in	formation:
2622feet Depth of water well  Emergency, Settling and Burn Pits ONLY  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:	467 feet	Source of ir measu  Drilling, W	formation:
feet Depth of water well  Emergency, Settling and Burn Pits ONLY  Producing Formation:  Number of producing wells on lease:	467 feet	Source of ir measu  Drilling, W  Type of ma  Number of  Abandonm	allowest fresh water  formation:  red
feet	467 feet	Source of ir measu  Drilling, W  Type of ma  Number of  Abandonm	allowest fresh water  formation:  red
feet	467 feet	Source of ir measu  Drilling, Watter of the control	allowest fresh water formation:  red

## Kansas Corporation Commission Oil & Gas Conservation Division

# HAUL-OFF PIT APPLICATION FILING REQUIREMENTS

82-3-607.		DISPO	SAL OF DIKE AND PIT CONTENTS.		
(a)		Each o	perator shall perform one of the following when disposing of dike or pit contents:		
	(1)	Remove the liquid contents to a disposal well or other oil and gas operation approved by the commission or road maintenance or construction locations approved by the department;			
	(2)	<ul> <li>dispose of reserve pit waste down the annular space of a well completed according to the requirements of K.A.R. 82-3-106, if the waste to be disposed of was generated during the completion of the well; or</li> </ul>			
	(3)	dispose of the remaining solid contents in any manner required by the commission. The require include any of the following:			
		(A)	Burial in place, in accordance with the grading and restoration requirements in K.A.R. 82-3-602 (f);		
		(B)	removal and placement of the contents in an on-site disposal area approved by the commission;		
		(C)	removal and placement of the contents in an off-site disposal area on acreage owned by the same landowner or to another producing lease or unit operated by the same operator, if prior written permission from the landowner has been obtained; or		
		(D)	removal of the contents to a permitted off-site disposal area approved by the department.		
• •		Each	violation of this regulation shall be punishable by the following:		
	(1) (2) (3)	- 421	000 penalty for the first violation; 500 penalty for the second violation; and 000 penalty and an operator license review for the third violation.		
Compl	ete :	and re	turn with Haul-Off Pit Application, Form CDP1(2004)		
=			located in an on-site disposal area: 🗹 Yes 🗌 No		
□Yes permis	□ sion	No to hau	ated in an off-site disposal area on acreage owned by the same landowner:  If yes, written permission from the land owner must be obtained. Attach written  Il-off pit application.		
same o	oper sion	ator: ∟ ⊢and a	ated in an off-site disposal area on another <b>producing</b> lease or unit operated by the Yes \(\subseteq\) No If yes, written permission from the land owner must be obtained. Attach copy of the lease assignment that covers the acreage where the haul-off pit is to be sul-off pit application.		

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner

September 18, 2012

LAURA BETH HICKERT OXY USA Inc. 5 E GREENWAY PLZ PO BOX 27570 HOUSTON, TX 77227-7570

Re: Drilling Pit Application LONGBOTHAM 9 Sec.03-30S-32W Haskell County, Kansas

#### Dear LAURA BETH HICKERT:

District staff has inspected the above referenced location and has determined that the Haul-Off pit shall be constructed **without slots**, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the Haul-Off pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the Haul-Off pit has occurred. The fluids should be removed again within 96 hours after drilling operations have ceased.

## NO completion fluids or non-exempt wastes shall be placed in the Haul-Off pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.