

Kansas Corporation Commission Oil & Gas Conservation Division 095302

Form CDP-1 May 2010 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate License Number: 5316 Operator Name: Falcon Exploration, Inc. KS 67202 **WICHITA** Operator Address: 125 N MARKET STE 1252 Phone Number: 316-262-1378 Contact Person: CYNDE WOLF Lease Name & Well No.: SHERLYN KOEHN 1-31(SW) Pit Location (QQQQ): NE NE SW NE \_ Type of Pit: Sec. 31 Two. 28 R 30 East X West Proposed X Existing Emergency Pit Burn Pit If Existing, date constructed 00/100/000 2500 Feet from North / X South Line of Section ... | Drilling Pit Settling Pit 2560 Feet from East / X West Line of Section X Hauf-Off Pit Workover Pit Pit capacity: (If WP Supply API No or Year Drilled) Gray 20000 County (bbls) Is the pit located in a Sensitive Ground Water Area? | Yes | X | No For Emergency Tits and Settling Pits only) How is the pit lined if a plastic liner is not used? Artificial Liner? Is the bottom below ground level? NATIVE CLAY & MUD Yes X No X Yes No 140 230 N/A: Steel Pits Width (feet) Pit dimensions (all but working pits): ....Length (feet) No Pit Depth from ground level to deepest point. Describe procedures for periodic maintenance and determining If the pit is lined give a brief description of the liner finer integrity, including any special monitoring. material, thickness and installation procedure. Depth to shallowest fresh vater 159 feet. Distance to nearest water well within one-mile of pit: Source of information: X KDWR feet Depth of water well 330 feet electric log measured , well owner Dritting, Workover and Haul-Off Pits ONLY: Emergency, Settling and Burn Pits ONLY: CHEMICAL MUD Type of material utilized in drilling/workover: Producing Formation: Number of working pils to be utilized: Number of producing wells on lease: .... ALLOW TO DRY. RESTORE TO Ahandonment procedure: Barrels of fluid produced daily. ORIGINAL CONDITION Does the slope from the tank battery allow all spilled fluids to Drill pits must be closed within 365 days of spud date flow into the pit? Yes No Submitted Electronically KCC OFFICE USE ONLY Stati Pit X REAC X REAS Liner

15-069-20399-00-00

Permit Number:

Date Received:

10/02/2012

Least Inspection: X Yes No

## Kansas Corporation Commission Oil & Gas Conservation Division

## HAUL-OFF PIT APPLICATION FILING REQUIREMENTS

<b>82-3-6</b> 07.		DISPOSAL OF DIKE AND PIT CONTENTS.
(a)		Each operator shall perform one of the following when disposing of dike or pit contents:
	(1)	Remove the liquid contents to a disposal well or other oir and gas operation approved by the commission or to road maintenance or construction locations approved by the department;
	(2)	dispose of reserve pit waste down the annular space of a well completed according to the alternate 1 requirements of K.A.R. 82-3-106, if the waste to be disposed of was generated during the drilling and completion of the well; or
	(3)	dispose of the remaining solid contents in any manner required by the commission. The requirements may include any of the following:
		(A) Burial in place, in accordance with the grading and restoration requirements in K.A.R. 82-3-602 (f);
		(B) removal and placement of the contents in an on-site discosal area approved by the commission;
		(C) removal and placement of the contents in an off-site disposal area on acreage owned by the same landowner or to another producing lease or unit operated by the same operator, if prior written permission from the landowner has been obtained; or
		(D) removal of the contents to a permitted off-site disposal area approved by the department.
(b)		Each violation of this regulation shall be punishable by the following:
	(1) (2) (3)	A \$1,000 penalty for the first violation; a \$2,500 penalty for the second violation; and a \$5,000 penalty and an operator license review for the third violation.
Complete and return with Haul-Off Pit Application, Form CNP1(2004)		
Haul-off pit will be located in an on-site disposal area: ☑ Yes ☐ No		
∐Yes		s located in an off-site disposal area on acreage owned by the same landowner:  No If yes, written permission from the land owner must be obtained. Attach written o haul-off pit application.
same op	erat	s located in an off-site disposal area on another <u>producing</u> lease or unit operated by the tor: Yes No If yes, written permission from the land owner must be obtained. Attach and a copy of the lease assignment that covers the acreage where the haul-off pit is to be

located, to the haut-off pit application.

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman
Thomas U. Wright, Commissioner
Shari Feist Albracht, Commissioner

October 02, 2012

CYNDE WOLF Falcon Exploration, Inc. 125 N MARKET STE 1252 WICHITA, KS 67202-1719

Re: Drilling Pit Application SHERLYN KOEHN 1-31(SW) Sec.31-28S-30W Gray County, Kansas

## Dear CYNDE WOLF:

District staff has inspected the above referenced location and has determined that the Haul-Off pit shall be constructed <u>without slots</u>, the bottom shall be first and reasonably level and the free fluids must be removed. The fluids are to be removed from the Haul-Off pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the Haul-Off pit has occurred. The fluids should be removed again within 96 hours after drilling operations have ceased.

NO completion fluids or non-exempt wastes shall be placed in the Haul-Off pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please fle form CDP-5 (August 2008), Exploration and Production Waste Transfer, torough KOLAR within 30 days of fluid removal.

If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.