

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

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KANSAS CORPORATION COMMISSION

Form CDP-1
April 2004

Form must be Typed

APPLICATION FOR SURFACE PIT

APR 23 2007

Submit in Duplicate

LEGAL SECTION

Operator Name: Devon Energy Production Company, L. P.		License Number: 32606
Operator Address: 20 N. Broadway Oklahoma City, OK 73102		
Contact Person: Deborah Jacobson		Phone Number: (405) 228 - 4344
Lease Name & Well No.: Rector 11 #2 Y #3		Pit Location (QQQQ): SW SW SE SE
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input checked="" type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 15,000 (bbls)	Sec. 11 Twp. 34S R. 38 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 170 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 1050 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Stevens County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): 130 Length (feet) 130 Width (feet) N/A: Steel Pits Depth from ground level to deepest point: 5 (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit 1700 ^{2350} feet Depth of water well 400 ^{570} feet		Depth to shallowest fresh water 233 ^{168} feet. Source of information: <input checked="" type="checkbox"/> measured well owner electric log KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Gel Number of working pits to be utilized: 1 Abandonment procedure: Evaporation & Cover Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<u>4/20/2007</u> Date		<u>D Jacobson</u> Signature of Applicant or Agent

15-189-22588-00-00

KCC OFFICE USE ONLY		DIST-OK
Date Received: <u>4/23/07</u>	Permit Number: <u>15-189-22588A</u> ⁰⁰⁰⁰	Permit Date: <u>4/23/07</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

* Haul-off for #3 also. # 15-189-225890000